

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-...009-24,107,0000
County...Barton
SW NE NE Sec. 31 Twp. 20 Rge. 15 East
X West

Operator: License # 5591
Name WestTech Energy Company, Inc
Address P.O. Box 949
City/State/Zip Great Bend, Kansas 67530

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name...Carr Well #...1

Operator Contact Person Cathy Pekarek
Phone 316-792-5653

Field Name...Ash Creek Pool

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

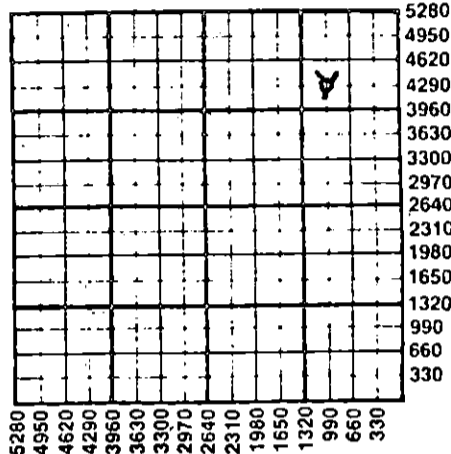
Producing Formation...Arbuckle

Wellsite Geologist Dave Williams
Phone 316-792-5020

Elevation: Ground...2028' KB...2033'

Designate Type of Completion
X New Well Re-Entry Workover

Section Plat



X OTT SWD Inj Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11-18-85 11-26-85 11-26-85
Spud Date Date Reached TD Completion Date
4000' 3889.06'
Total Depth PBDT

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West
Purchased from:
X Other (explain) Millard Barrett
(purchased from city, R.W.D. #)
R.R. #1, Larned, KS

Amount of Surface Pipe Set and Cemented at 1042 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

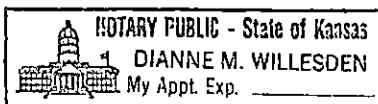
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek Catherine E. Pekarek
Title President Date 12-16-85

Subscribed and sworn to before me this 16th day of December... 1985
Notary Public Dianne M. Willesden Dianne M. Willesden

Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

DEC 17 1985 12-17-85

Sec 31 Twp 20 Rge 15 W

Operator Name WestTech Energy Company, Inc. Lease Name Carr Well # 1

Sec. 31 Twp. 20 Rge. 15 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Shale	0	450
D. Sand	450	570
Shale	570	950
Shale	950	1032
Anhydrite	1032	1046
Anhydrite	1046	1059
Shale	1059	1165
Shale	1165	1865
Shale	1865	2102
Shale & Lime	2102	2440
Shale	2440	2710
Shale	2710	2920
Lime & Shale	2920	3010
Shale & Lime	3010	3254
Lime & Shale	3254	3417
Lime	3417	3585
Lime	3585	3725
Lime	3725	3843
Arbuckle	3843	3852

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Iatan	-1435	
Lansing	-1447	
Arbuckle	-1787	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	1042'	Lite	200	.2% CC .3% Gel
Production	7-7/8"	5-1/2"	14#	3904'	Pozmix 50/50	200 150	.2% CC .3% Gel .18% Salt .75 CFR2, 20 Bbl Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6 spf	3857-3860			250 gals 15% D-Mud acid			
				Swabbed all water- squeezed with 87 sacks common			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 1/2"	3,893	3,820			
Date of First Production TO BE DISPOSAL WELL		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

ATTACHED TO MADE A PART
 OF ACO-1 (API#15-009-24,107)
 WestTech Energy Company, Inc.
 Carr #1
 SW NE NE
 Sec. 31-20-15W
 Barton County, Kansas

WELL LOG CONT'D

Arbuckle	3852	3857
Lime	3857	3860
Arbuckle	3860	3865
Arbuckle	3865	3943
Arbuckle	3943	4000

DST #1 3,842-3,852 30-30-30-30 IH 2010 FH 1980, IFP 28-28 FFP 47-47
 ISIP 28 FSIP 47 Received 60' Mud

DST #2 3,844-3,860 30-30-30-30- IH 1990 FH 1950, IFP 210-201 FFP 239-239
 ISIP 963-431 Recovered 690' GIP, 180' OGCM 59% oil, 50% gas 45% muc;
 90' GCM; 60' OGCM 8% oil, 49% gas 43% mud; 120' OGCM 20% oil, 59% gas,
 75% mud.

DST #3 3,854'-3,865' 30-30-30-30- IH 1990 FH 1950, IFP 57-57 FFP 124-114
 ISIP 1186 FSIP 1177 Recovered: 480' GIP, 60' GCM s oil stain, 120' SLOGCM
 4% oil, 55% mud, 41% gas; 60' water

RECEIVED
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DEC 17 1985

CONSERVATION DIVISION
 Wichita, Kansas