

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Not applicable

Operator Contact Person Mark P. Stevenson
Phone (316) 672-7581

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date 01-02-86 Date Reached TD 01-11-86 Completion Date 01-11-86
Total Depth 3550 PBDT

Amount of Surface Pipe Set and Cemented at 700 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-24-143-0000

County Barton
70' W of C
N/2 N/2 SE Sec 24 Twp 20S Rge 13 East West

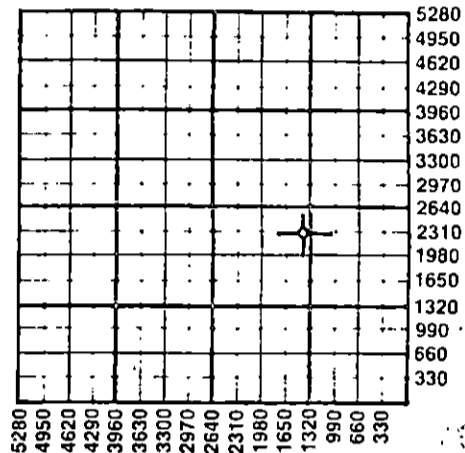
2310 Ft North from Southeast Corner of Section
1390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schermuly Well # 2-24

Field Name Sunny Valley SW Ext

Producing Formation Not applicable

Elevation: Ground 1851 KB 1859
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1102

Groundwater 2310 Ft North from Southeast Corner
(Well) 1650 Ft West from Southeast Corner of
Sec 24 Twp 20S Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

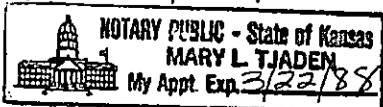
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Mark P. Stevenson
Title Operations Superintendent Date 02-28-86

Subscribed and sworn to before me this 28th day of February 1986
Notary Public Mary L. Tjaden

Date Commission Expires 3/22/88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

MAR 4 1986

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec 14 Twp 20S Rge 13W

Operator Name Texas Energies, Inc. Lease Name Schermuly Well # A-24
R-122

Sec. 24 Twp. 20S Rge. 13 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3084	(-1225)
Toronto	3105	(-1246)
Douglas Sh	3123	(-1264)
Br. Lime	3208	(-1349)
Lansing	3223	(-1364)
Cong.	3455	(-1596)
Arbuckle	3502	(-1643)
L.T.D.	3548	(-1689)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13 3/4	10 3/4	40.5	700	Lite	300	3% CC
					Common	150	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RECORDED
 INDEXED
 OCT 19 1964