

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. NO LOGS RUN

LICENSE # 6827 EXPIRATION DATE June 30, 1984

OPERATOR Robert L. Shaw API NO. 15-009-23,192

ADDRESS 2770 Bermuda Circle COUNTY Barton

Colorado Springs, CO 80917 FIELD Sunny Valley SW

** CONTACT PERSON Robert L. Shaw PROD. FORMATION Arbuckle

PHONE (303) 574-7780

PURCHASER NCRA LEASE Batchman

ADDRESS McPherson, Kansas WELL NO. #1A

DRILLING CONTRACTOR Wheatstate Drilling Co. 660 Ft. from North Line and

ADDRESS P. O. Box 947 1320 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 24 TWP 20 RGE 13 (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3500' PBTD 3483'

SPUD DATE 8-9-83 DATE COMPLETED 8-23-83

ELEV: GR 1855' DF 1862' KB 1864'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 268' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		24	

KCC
KGS
SWD/REP _____
PLG. _____

RECEIVED STATE CORPORATION COMMISSION

DEC - 2 1983

AFFIDAVIT

Robert L. Shaw, being of lawful age hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Shaw (Name) Robert L. Shaw

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September, 1983.

Carol Havens (NOTARY PUBLIC) Carol Havens

MY COMMISSION EXPIRES: 8-30-86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Robert L. Shaw LEASE Batchman

SEC. 24 TWP. 20 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1A

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 - 40' drilling fluid w/ a scum of oil ISIP 173 FSIP None IFP 115 FFP 89	3217'	3255'	Heebner Douglas Brown Lime Lansing Base of Kansas City Arbuckle	3084 (-1220) 3118 (-1254) 3201 (-1337) 3215 (-1351) 3437 (-1573) 3484 (-1620)
DST #2 - 266' gas above fluid, 152' total fluid: 30' gas & oil cut muddy water; 122' gas cut, slightly oil cut muddy water ISIP 774 FSIP 684 IFP 71 FFP 110	3254'	3295'		(Sample Tops)
DST #3 - 168' gas cut muddy water with a scum of oil ISIP 372 FSIP 365 IFP 57 102	3334'	3355'		
DST #4 - 204' gas above fluid, 306' total fluid: 150' free oil, 156' gas & mud cut oil ISIP 1304 FSIP 1275 IFP 112 FFP 162	3484'	3500'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD. (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (new)	12-1/4"	8-5/8"	24#	276'	60-40 poz	165	2% gel, 3% CC
Production (used)	7-7/8"	4-1/2"	10.5#	3483'	60-40 poz	75	2% gel, 10% salt, 3% of 1% D-31, 10 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE		
Size	Setting depth	Packer set at			
2-3/8"	3497'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. MOD 202	OPEN HOLE
Tested	3483' - 3500'
Swabbed 5 BOPH - no water	

Date of first production 8-23-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38+
-------------------------------------	--	----------------

Estimated Production -I.P.	OH	Gas	Water %	Gas-oil ratio
	50 bbls		0 %	0 bbls

Disposition of gas treated, used on lease or sold:

Perforations:
Open hole 3483' - 3500'