

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. NO LOGS RUN

LICENSE # 6827 EXPIRATION DATE June 30, 1984

OPERATOR Robert L. Shaw API NO. 15-009-23,192

ADDRESS 2770 Bermuda Circle COUNTY Barton

Colorado Springs, CO 80917 FIELD Sunny Valley SW

** CONTACT PERSON Robert L. Shaw PROD. FORMATION Arbuckle

PHONE (303) 574-7780

PURCHASER NCRA LEASE Batchman

ADDRESS McPherson, Kansas WELL NO. #1A

WELL LOCATION C N/2 NW/4

DRILLING CONTRACTOR Wheatstate Drilling Co. 660 Ft. from North Line and

ADDRESS P. O. Box 947 1320 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 24 TWP 20 RGE 13 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

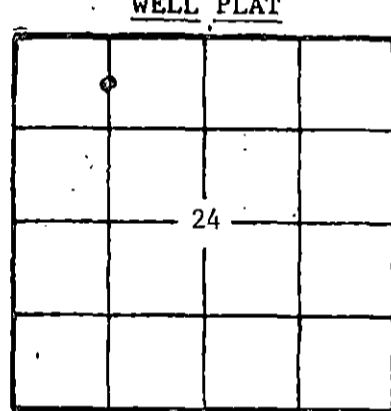
TOTAL DEPTH 3500' PBTD 3483'

SPUD DATE 8-9-83 DATE COMPLETED 8-23-83

ELEV: GR 1855' DF 1862' KB 1864'

DRILLED WITH (XXXX) (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 268' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Robert L. Shaw

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert L. Shaw (Name) Robert L. Shaw

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September, 1983.

MY COMMISSION EXPIRES: 8-30-86

Signature of Carol Havens (NOTARY PUBLIC) Carol Havens

** The person who can be reached by phone regarding any questions concerning this information.

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SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Robert L. Shaw LEASE Batchman

SEC. 24 TWP. 20 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1A

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and oil drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
DST #1 - 40' drilling fluid w/ a scum of oil			3217'	3255'	Heebner	3084 (-1220)
ISIP 173 FSIP None					Douglas	3118 (-1254)
IFP 115 FFP 89					Brown Lime	3201 (-1337)
DST #2 - 266' gas above fluid, 152' total fluid: 30' gas & oil cut muddy water; 122' gas cut, slightly oil cut muddy water			3254'	3295'	Lansing	3215 (-1351)
ISIP 774 FSIP 684					Base of Kansas	
IFP 71 FFP 110					City	3437 (-1573)
DST #3 - 168' gas cut muddy water with a scum of oil			3334'	3355'	Arbuckle	3484 (-1620)
ISIP 372 FSIP 365						(Sample Tops)
IFP 57 FFP 102						
DST #4 - 204' gas above fluid, 306' total fluid: 150' free oil, 156' gas & mud cut oil			3484'	3500'		
ISIP 1304 FSIP 1275						
IFP 112 FFP 162						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (new)	12-1/4"	8-5/8"	24#	276'	60-40 poz	165	2% gel, 3% CC
Production (used)	7-7/8"	4-1/2"	10.5#	3483'	60-40 poz	75	2% gel, 10% salt, 3/4 of 1% D-31, 10 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE		
Size	Setting depth	Pecker set at			
2-3/8"	3497'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. MOD 202	OPEN HOLE
Tested	3483' - 3500'
Swabbed 5 BOPH - no water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-23-83	Pumping	38+

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		0 %	0 bbls.

Disposition of gas (vented, used on lease or sold) Perforations: Open hole 3483' - 3500'

KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

RE: NEW POOL DETERMINATION
BATCHMAN #1A, ROBERT L. SHAW, OPERATOR
NW/4 24-20S-13W, BARTON COUNTY, KANSAS
SURROUNDING OPERATORS OR LEASEES OF RECORD

<u>Location</u>	<u>Owner</u>	<u>Operator or Leasee & Address</u>
NE/4 24-20S-13W	Cook	OPEN
SW/4 13-20S-13W	Selle	Texas Energies, Inc. Box 947 Pratt, KS 67124
E/2 SE/4 14-20S-13W	Weathers	Sandstone Exploration, Inc. 3001 City National Bank Building Oklahoma City, OK 73102
W/2 SE/4 14-20S-13W	Cooper	Sandstone Exploration, Inc. (see above)
NE/4 23-20S-13W	Murphy	open - not leased of record
SW/4 24-20S-13W	Schartz	open - not leased of Record Oct 26, 1983

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