

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7107 EXPIRATION DATE _____

OPERATOR Dakota Resources, Inc. API NO. 15-009-23,009

ADDRESS 2900 Security Life Building COUNTY Barton

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON Wes Lilley PROD. FORMATION _____

PHONE 303-825-2900

PURCHASER _____ LEASE Lonnon

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW SW SE

DRILLING Allen Drilling Company 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389 2310 Ft. from East Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 36 TWP 20 RGE 13 (W).

PLUGGING Allen Drilling Company

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3580' PBTD _____

SPUD DATE 2-4-83 DATE COMPLETED 2-11-83

ELEV: GR 1859' DF 1861' KB 1864'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		36	

KCC _____

KGS _____

SWD/REP _____

PLG. _____

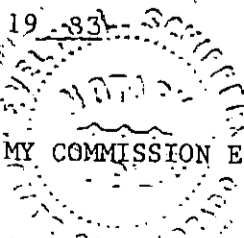
A F F I D A V I T

Donald M. Erickson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Erickson, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of March



MY COMMISSION EXPIRES: March 30, 1986

Evelyn L. Schippers
(NOTARY PUBLIC)
Evelyn L. Schippers
550 Quail Circle
Boulder, Colorado 80302

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1983

15.009.23009.0000

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR Dakota Resources, Inc. LEASE Lonnon

SEC. 36 TWP. 20 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.		3096	3109	HEEBNER	-1232
		3127	3217	DOUGLAS	-1263
		3233		LANSING	-1369
		3459		BKC	-1595
		3484		ARB. CH.	-1620
SEE EXHIBIT "1"		3494	TD	ARB. DOC.	-1630

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	323'	60/40 POZ	325 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity <u>0.1120</u>
--------------------------	---	-----------------------

Estimated Production <u>11.1 P.</u>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
-------------------------------------	-----------	---------	---------	---------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------

15.009.23009.0000

EXHIBIT #1

- DST #1: 3252'-3314'. 20, 20, 45, 45. Recovered 60' gas in pipe. 55' - gas cut mud; 5' - very slightly oil and gas cut mud. IFP 33-33. FFP 33-44. ISIP 88. FSIP 798.
- DST #2: 3358'-3393'. 10, 20, 45, 45. Recovered 180' gas in pipe. 20' - oil and gas cut mud. (70% mud; 10% water; 20% oil). 60' - slightly oil and gas cut watry. mud. (55% mud; 40% water; 5% oil). IFP 55-55. FFP 66-77. ISIP 433. FSIP 422.
- DST #3: 3392'-3420'. 10, 20, 45, 45. Recovered 35' slightly oil and gas cut mud. (5% oil; 5% water; 90% mud). Some free oil on top of tool. IFP 55-55. FFP 55-55. ISIP 754. FFP 997.
- DST #4: 3488'-3515'. 10-20 mis-run (packer failure on 2nd opening). Recovered 210' slightly oil and gas cut mud. 180' of drilling mud. IFP 55-55. ISIP 1030.
- DST #5: 3458'-3515'. 20, 20, 45, 45. Recovered 50' slightly oil and gas cut mud. IFP 100-100. FFP 100-111. ISIP 1041. FSIP 1052.

RECEIVED
STATE CORPORATION COMMISSION

APR 06 1983

CONSERVATION DIVISION
Wichita, Kansas