

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5591 EXPIRATION DATE _____

OPERATOR WesTech Energy Company, Inc. API NO. 15-009-23,015

ADDRESS Rt. #4, Box 101 COUNTY Barton

Great Bend, Kansas 67530 FIELD Unruh

** CONTACT PERSON Cathy Pekarek PROD. FORMATION _____

PHONE (316)-792-5653

PURCHASER _____ LEASE Clark

ADDRESS _____ WELL NO. 1

WELL LOCATION C N/2 N/2 NW

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR _____ 1320 Ft. from West Line of

ADDRESS 1008 Douglas Building the NW (Qtr.) SEC 19 TWP 20 RGE 14 (W).

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3691' PBTD

SPUD DATE 1-8-83 DATE COMPLETED 1-14-83

ELEV: GR 1907 DF 1909 KB

DRILLED WITH ~~COILTUB~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 885' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

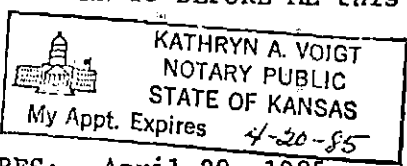
A F F I D A V I T

D.J. Iannitti, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D.J. Iannitti
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January 19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 27 1983

CONSERVATION DIVISION
Wichita Kansas

15.009.23015.0000

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR WesTech Energy Co., Inc. LEASE Clark

SEC. 19 TWP. 20 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand	0	105		
Shale	105	306		
Sand	306	400		
Shale & Sand Streaks	400	500		
Red Bed	500	625		
Shale	625	869		
Anhydrite	869	885		
Anhydrite	885	898		
Shale	898	1560		
Shale & Lime	1560	1885		
Shale & Lime	1885	2250		
Lime & Shale	2250	2525		
Lime & Shale	2525	2855		
Lime & Shale	2855	3105		
Lime & Shale	3105	3310		
Lime & Shale	3310	3425		
Lime	3425	3455		
Lime	3455	3485		
Lime	3485	3580		
Lime	3580	3685		
Lime	3685	3691		
DST #1, 3436-3455', Open 30-45-45-45, weak blow increased to fair, recovered 130' MSU. IF 71-71. FF 101-101. IBH 1154. FBH 1115. Temperature 106.				
DST #2, Straddle Test 3624-3636', Open 20-30-20-30, strong blow with gas to surface in 3 minutes. First opening 10 minutes 76,000--20 minutes 43,000. Second opening 10 minutes 5,860--20 minutes 68,300. Recovered 20' OCM and 1200' SW. IF 334-381. FF 484-591. IBH 1185. FBH 1196. Temperature 122.				
RELEASED				
FEB 01 1984				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

FROM CONFIDENTIAL

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	additives
Surface	12-1/4"	8-5/8"	24#	885'	Common	200	60/40 Pozmix 3% CC, 2% Gel
						200	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.
Perforations				CFPB