

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F Letter requesting confidentiality attached. C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run [check]

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE 6-30-84

OPERATOR WestTech Energy Company, Inc. API NO. 15-009-23,231 ADDRESS Rt 1, Box 101 COUNTY Barton Great Bend, Kansas 67530 FIELD

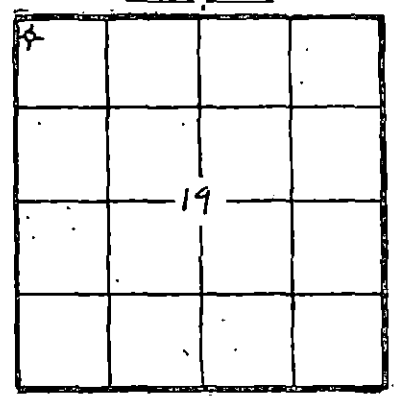
** CONTACT PERSON Cathy Pekarek PROD. FORMATION PHONE 316-792-5653/1182 Indicate if new pay.

PURCHASER LEASE Clark ADDRESS WELL NO. #1 Twin WELL LOCATION NW NW NW

DRILLING Contractor Allen Drilling Company 330 Ft. from north Line and ADDRESS Box 1389 330 Ft. from west Line of the NW (Qtr.) SEC 19 TWP 20 RGE 14 (W).

PLUGGING Contractor Allen Drilling Company WELL PLAT (Office Use Only) ADDRESS Box 1389 Great Bend, Kansas 67530

TOTAL DEPTH 3440' PBTD SPUD DATE 8-25-83 DATE COMPLETED 8-30-83 ELEV: GR 1907 DF 1910 KB 1912



KCC [check] KGS [check] SWD/REP PLG. NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 867' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NGPA Filing STATE CORPORATION COMMISSION THE OIL CONSERVATION DIVISION Wichita, Kansas SEP 21 1983

AFFIDAVIT CATHERINE E. PEKAREK

that: I, am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Catherine E. Pekarek (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of September 1983

Barbara Thompson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR WesTech Energy Co., Inc. LEASE NAME Clark SEC 19 TWP 20 RGE 14 (W)

WELL NO. #1 Twin

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST 1</p> <p>Depth Tested 3420-40' 45-45-45-45</p> <p>Weak blow 1st open died in 10" flushed tool, weak blow died. Recovery: 25' drilling mud, no show.</p> <p>IH 1841# FH. 1832# IF 50-50# FF. 60-60#</p> <p>ISIP. 430# FSIP 250# Temp. 112</p> <p>DST 2 (Straddle)</p> <p>Depth Tested 3306-80 45=45=45=45</p> <p>Weak Blow, slightly increasing throughout</p> <p>IH. 1851# FH 1841# IF. 110-110# FF. 140-140#</p> <p>ISIP 1117# FSIP 1029# Temp 111</p> <p>Recovery: 122' mud with slight oil stain on top of tool.</p>			Iatan Lansing Drum TD	-1387 -1398 -1518 -1528
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	876'	60/40 Poz Common	225 sks 200 sks	2% Gel, 3% CC 2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations