This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR EXCO OIL	API NO. 15-009-22.634 .0000					
ADDRESS 2345 N. Academy Place, Suite 208	COUNTY Barton					
- Colorado Springs, Colo. 80909	FIELD					
**CONTACT PERSON	PROD. FORMATION					
PHONE						
PURCHASER	LEASE R. Engleman					
ADDRESS	WELL NO#1					
	WELL LOCATION SW NW NW					
DRILLING Mustang Drilling & Exploration, INc.	990 Ft. from <u>north</u> Line and					
CONTRACTOR	330_ Ft. fromwest_ Line of					
ADDRESS P.O. Drawer 1609	the $\frac{NW_4^4}{}$ SEC. 35 TWP. 20 RGE.13 ω					
Great Bend, KS 67530	WELL PLAT					
PLUGGING Mustang Drilling & Exploration, INC.	KCC					
ADDRESS_P.O. Drawer 1609	0 KGS (Office					
Great Bend, KS 67530	Use)					
TOTAL DEPTH 3555' PBTD						
SPUD DATE 2-9-82 DATE COMPLETED 2-16-82						
ELEV: GR 1869 DF 1877 KB 1879						
DRILLED WITH (SARMY) (ROTARY) (ATR) TOOLS	RECEIVED STATE CORPORATION COMMISSION					
Amount of surface pipe set and cemented 620'	DV Tool Used? 7 1982 2-17-52					
AFFIDAVI	CONSERVATION DIVISION Wichita Kar					
	Wichita. Kansas Ston SS, I,					
Dichard C. Crith	LING FIRST DULY SWORN UPON HIS OATH,					
	• ,					
						
OPERATOR OF THE R. Engleman LEASE	•					
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR						
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY	OF <u>February</u> , 19 <u>82</u> , AND THAT					
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.					
FURTHER AFFIANT SAITH NOT.	(S) 2 (S)					
SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF	- in concern of squares affect					
16th DAY OF	February 19_82					
BEVERLY SHEWBART	Bully Bluellah					
MY COMMISSION EXPIRES Barton County, Kanses	NOTARY PUBLIC					
**The person who can be reached by phone regarding a	ny questions concerning this infor-					

mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	FORMATION DESCRIPTION, CONTENTS, EYC.		ТОР	вотто	м	NAME		DEPTH		
Sand, Shale Shale Anhydrite Shale Shale, Lime Lime, Shale Shale Lime, Shale Shale Lime Lime Shale Lime, Shale Lime Lime Lime Lime Lime Lime Lime Lim	M DESCRIPTION,	LONTENTS, ETC		0 620 717 735 1550 1990 2200 2834 3128 3132 3148 3166 3250 3264 3504	620 717 735 1550 1990 2200 2834 3132 3148 3166 3250 3264 3555 3555 3556	DM .	Heebner Toronto Douglas Brown Lime Lansing Base K.C. RTD LTD		3128 3148 3166 3250 3264 3504 3555 3556	
Depart of all attains					}			erania empresario		
Report of all'string:	Size hole drilled	Sixe casing set		Setting depth	Type ceme		or (Used)	Type	ond percent	
	101						 -	odditives		
surface	121	8 5/8"	24#	615'	comm	ion	3/3	375 3%cc;2%gel		
		,			·- <u>-</u>	,	 			
,							 			
			EDFOR	ATION DECOL						
Top, ft. Bottom, ft. Sacks cement			l			ATION RECORE		pth interval		
				-				·		
Sixe S	TUBING RECO	Packer s	et ni	 						
		, Jacks,								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
Amount and kind of material used Depth interval freate							of treated			
										
				<u> </u>	<u> </u>					
Date of first production Producing method (flawing, pumping, gas life							Gravity	Gravity		
RATE OF PRODUCTION PER 24 HOURS				Water	%	Gas-	Gas-oil ratio			
Disposition of gas (vented, used on lease or sold) Perforations									CFPB	
1										