

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84

OPERATOR Dakota Resources, Inc. API NO. 15-009-23,220

ADDRESS 2900 Security Life Building COUNTY Barton

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON Donald M. Erickson PROD. FORMATION P&A
PHONE 303-825-2900 Indicate if new pay.

PURCHASER _____ LEASE Robb

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE SE SE

DRILLING Allen Drilling Company 330 Ft. from south Line and

CONTRACTOR ADDRESS Box 1389 330 Ft. from east Line of ~~(W)~~

Great Bend, Kansas 67530 the SE (Qtr.) SEC 35 TWP 20 RGE 13 (W).

PLUGGING Allen Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 1389 _____

Great Bend, Kansas 67530 _____

TOTAL DEPTH 3580' PBTD _____

SPUD DATE 8-27-83 DATE COMPLETED 9-2-83

ELEV: GR 1866' DF 1868' KB 1871'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 320' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DONALD M. ERICKSON

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Erickson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of September

19 83

MY COMMISSION EXPIRES: March 30, 1986

Evelyn L. Schippers
(NOTARY PUBLIC)
Evelyn L. Schippers
550 Quail Circle
Boulder, Colorado 80302

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Dakota Resources, Inc. LEASE NAME Robb SEC 35 TWP 20 RGE 13 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST#1: 3272' - 3302' 20-20-45-45 FP 45-34/45-34 SIP 1341/1386 REC. 55' of watery mud. DST#2: 3370' - 3435' 30-30-30-30 FP 34-22/58-45 SIP 792/363. REC. 20' Mud w/oil spks. DST #3: 3520' - 3540' 10-20-30-30 FP 99-77/99-55 SIP 431/88 REC. 5' Mud w/oil spks. DST #4: 3430' - 3454' 10-20-30-30 FP 65-65/88-100 SIP 1035/1046 REC. 5' Mud If additional space is needed use Page 2	3114'	3227'	HEEBNER	-1243'
	3238'	3253'	BROWN LIME	-1367'
	3254'		LKC	-1383'
		3474'	BKC	-1603'
	3516'		ARBUCKLE	-1645'
		3578'	LTD	-1707'

Report of all strings set—surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12-1/4"	8-5/8"	20#	327'	60/40 Poz	300 sks	2% Gel, 3% CC				
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval				
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used							Depth interval treated				
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
P&A											
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio							
	bbls.	bbls.	MCF	%	bbls.	CFPB					
Disposition of gas (vented, used on lease or sold)						Perforations					