

WORKOVER

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Gulf Oil Corporation API NO. OWWO
ADDRESS P.O. Box 12116 COUNTY Barton
Oklahoma City, OK 73157 FIELD Rolling Green Field
\*\*CONTACT PERSON Dorretta Moore LEASE Schartz "A"
PHONE (405) 949-7000

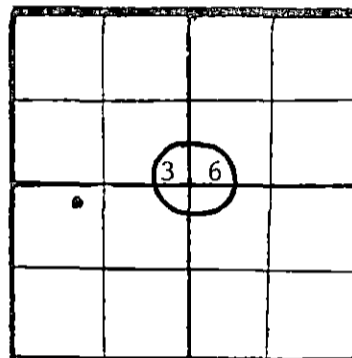
PURCHASER The Permian Corporation WELL NO. 2
ADDRESS P.O. Box 1183 WELL LOCATION NE NW SW
Houston, TX 77001 900 Ft. from West Line and
2310 Ft. from South Line of
the SW/4 SEC. 36 TWP. 20S RGE. 13W

DRILLING CONTRACTOR Rains & Williamson
ADDRESS 220 West Douglas - 435 Page Court
Wichita, KS 67202

PLUGGING CONTRACTOR None
ADDRESS

TOTAL DEPTH 3570' PBD 3485'
SPUD DATE 04-21-81 DATE COMPLETED 05-25-81
ELEV: GR 1186'DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/ Used casing.



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS
MISC.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production.

LINER RECORD and PERFORATION RECORD tables. LINER RECORD includes Top ft., Bottom ft., Sacks cement. PERFORATION RECORD includes Shots per ft., Size & type, Depth interval.

TUBING RECORD table with columns: Size, Setting depth, Packer set at. Includes entry for 2-7/8" size at 3450 setting depth.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD table with columns: Amount and kind of material used, Depth interval treated. Includes entries for MCA and MCH treatments.

TEST DATE: 06-05-81 PRODUCTION table. Includes Date of first production, Producing method (Pumping), Rate of production (Oil 14 bbls, Gas -0- MCF), Disposition of gas (Sold), and Producing interval (3362-3450).

RECEIVED STATE CORPORATION COMMISSION JAN 28 1981 A.P.I. Gravity CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum NR Depth NR  
 Estimated height of cement behind pipe 2900'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3097 -1226
			Br. Lime	3218 -1347
			Lansing	3234 -1363
			Base KC	3465 -1594
			Conglom	3476 -1605
			Arbuckle	3516 -1645
			TD	3570 -1699

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT SHE IS Agent FOR Gulf Oil Corporation OPERATOR OF THE Schartz "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Glenda Sneed

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th DAY OF January 1982

Patricia A. Wonderly  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 01-31-83