9

TYPE	AFFIDAVIT OF COMPLETION F	
SIDE	ONE	Compt
missi days If co recor	Two (2) copies of this form shall be filed with on, 200 Colorado Derby Building, Wichita, Kans after the completion of a well, regardless of Attach separate letter of request if the information of and Side Two will then be held confidential. Applications must be made on dual completion, tion and temporarily abandoned wells.	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public
: <u>4</u> /	Attach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125) K	
	SE # 7.107 EXPIRATION DAT	
OPERA	TOR <u>Dakota Resources. Inc.</u>	
ADDRE		COUNTYBarton
	Denver, Colorado 80202	
· ** CO	NTACT PERSON Wes Lilley PHONE 303-825-2900	PROD. FORMATION
PURCH	ASER	LEASE Lonnon
ADDRE	ss	WELL NO. 1
	· · · · · · · · · · · · · · · · · ·	WELL LOCATION C NW SW SE
	ING Allen Drilling Company	990 Ft. from <u>South</u> Line and
ADDRE	ACTOR SS P. O. Box 1389	2310 Ft. from East Line of (XX)
` .	Great Bend, Kansas 67530	the <u>SE</u> (Qtr.) SEC 36 TWP 20 RGE 13 (W)
PLUGG		WELL PLAT (Office
COŅTR. ADDŖE	ACTOR	Use Only
	Great Bend, Kansas 67530	KCC KGS
TOTAL	DEPTH 3580' PBTD	SWD/REP
SPUD		PLG
ELEV:	GR 1859' DF 1861' KB 1864'	_ 50
DRILL:	ED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	T NO. OF DISPOSAL OR REPRESSURING WELL BEING TO DISPOSE OF WATER FROM THIS LEASE	
Amoun	t of surface pipe set and cemented 323'	DV Tool Used?
THIS A	AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, tion, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL R	EQUIREMENTS OF THE STATUTES, RULES AND REGULATION AS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	A P P T D A XI T M	
that:	A F F I D A V I T Donald M. Erickson, Jr., be	eing of lawful age, hereby certifies
inac.	I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit
The st	tatements and allegations contained therein are	true and correct.
	·	Worder M. Galmill.
9	SUBSCRIBED AND SWORN TO BEFORE ME this31st_	(Name)
19 33		day ofMarch,
		On On.
*		Ouely Selice
MY COM	MISSION EXPIRES: March 30, 1986	Evelyn L. Schippers
		550 Quail Cincle Bouler, Colorado 80302
** The	e person who can be reached by phone regarding nation.	any questions concernition commission

OPERATOR Dakota Resources, Inc. LEASE FILL IN WELL INFORMATION AS REQUIRED:

Committee Committee Committee

SEC. 36 TWP, 20 RGE. 13 WELL NO.

ACO-1 WELL HISTORY (E)

cluding depth inter	val tested, cushion u	sed, time tool o	pen, flowing and	rvois, and all : I shut-in pressu	drill-stem test ires, and meas	eries.	SHOW GEOLOGI OR OTHER DES	30K1[1]	EINFORMAI
	ION DESCRIPTION,		· · · · · · · · · · · · · · · · · · ·	ТОР		том	NAME		DEPTH
Check i	if no Drill	Stem Test	ts Run.	3096	3109		HEEBNER		-1232
	r			13127	3217		DOUGLAS		-1263
				3233		1	LANSING		-1369
-				3459			BKC		- 1595
				3484			ARBOCH.		-1620
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SEE EX	HIBIT "l		,	3494	TD		ARB. DŌÇ.	•	-1630
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If additional	L space is n	leeded use	e Page 2,	Side 2					
If additional	اب سائدات		, ,		RECORD	(New)	or (Used)	·
Report of all strin	space is n	intermediate,	production, etc		RECORD Type cer		or (Used		e and percen
	ngs set — surface,	intermediate,	production, etc	CASING					e and percent additives
Report of all strin	ngs set — surface, Sixe hole drilled	intermediate,	production, etc	CASING		ment		Тур	
Report of all strin	ngs set — surface, Sixe hole drilled	intermediate, Size casing set (in O.D.)	production, etc Weight lbs/ft.	CASING	Type cer	ment	Sacks	Тур	additives
Report of all strin	ngs set — surface, Sixe hole drilled	intermediate, Size casing set (in O.D.)	production, etc Weight lbs/ft.	CASING	Type cer	ment	Sacks	Тур	additives
Report of all strin	ngs set — surface, Sixe hole drilled	intermediate, Size casing set (in O.D.)	production, etc Weight lbs/ft.	CASING	Type cer	ment	Sacks	Тур	additives
Report of all string Purpose of string Surface	ngs set — surface, Sixe hole drilled	intermediate, Size casing set (in O.D.)	production, etc Weight lbs/ft.	CASING	Type cer	ment	Sacks	Тур	additives
Report of all string Purpose of string Surface	ngs set — surface, Sixe hole drilled	intermediate, Size casing set (in O.D.)	production, etc Weight lbs/ft.	CASING	Type cer	ment	Sacks	Тур	additives
Report of all string Purpose of string Surface	ngs set — surface, Sixe hole drilled	intermediate, Size cosing set (in 0.D.) 8-5/8*	production, etc Weight lbs/ft.	CASING	Type cer	POZ	Sacks	2% G	additives
Report of all string Purpose of string Surface	Sixe hole drilled	intermediate, Size cosing set (in 0.D.) 8-5/8*	production, etc. Weight lbs/ft.	Setting depth	Type cer	PERFORA	Sacks 325 sks	2% G	additives
Report of all string Purpose of string Surface	Sixe hole drilled 12-1/411 LINER RECOI	Size cosing set (in O.D.) 8-5/8** RD	production, etc. Weight lbs/ft.	Setting depth	Type co.	PERFORA	Sacks 325 sks	2% G	del, 3%
Report of all string Purpose of string Surface Top, ft.	Size hole drilled 12-1/411 LINER RECOI	size casing set (in 0.D.) 8-5/8 [†] ! RD Sacks co	weight lbs/ft.	Setting depth	Type co.	PERFORA	Sacks 325 sks	2% G	del, 3%
Report of all string Purpose of string Surface	Sixe hole drilled 12-1/411 LINER RECOI	Size cosing set (in O.D.) 8-5/8** RD	weight lbs/ft.	Setting depth	Type co.	PERFORA	Sacks 325 sks	2% G	del, 3%
Report of all string Purpose of string Surface Top, ft.	Sixe hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECO	Size cosing set (in O.D.) 8-5/8** Socks co	weight lbs/ft.	Setting depth 323 T	Type cee	PERFORA	Sacks 325 sks	2% G	del, 3%
Report of all string Purpose of string Surface Top, ft.	Size hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECO	Size cosing set (in O.D.) 8-5/8** Socks co	weight lbs/ft. 23# ement wer at	Setting depth 323 T	Type cee	PERFORA	Sacks 325 sks	2% G	del, 3%
Report of all string Purpose of string Surface Top, ft.	Size hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECO	Size cosing set (in O.D.) 8-5/8** RD Socks co	weight lbs/ft. 23# ement wer at	Setting depth 323 T	Type cee	PERFORA	Sacks 325 sks	2% G	el, 3%
Report of all string Purpose of string Surface Top, ft.	Size hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECO	Size cosing set (in O.D.) 8-5/8** RD Socks co	weight lbs/ft. 23# ement wer at	Setting depth 323 T	Type cee	PERFORA	Sacks 325 sks	2% G	el, 3%
Report of all string Purpose of string Surface Top, ft.	Size hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECO	Size cosing set (in O.D.) 8-5/8** RD Socks co	weight lbs/ft. 23# ement wer at	Setting depth 323 T	Type cee	PERFORA Six	Sacks 325 sks	2% G	el, 3%
Report of all string Purpose of string Surface Top, ft.	Size hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECO	Size cosing set (in O.D.) 8-5/8** RD Socks co	weight lbs/ft. 23# ement wer at	Setting depth 323 T	Type cer 60/40 I	PERFORA Six	Sacks 325 sks ATION RECOR	2% G	el, 3%
Report of all string Purpose of string Surface Top, ft.	Sixe hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECOI Setting depth	Size easing set (in O.D.) 8—5/8*! RD Socks of Packer in ACID, FRACT	weight Ibs/ft. 23# ement URE, SHOT,- material used	Setting depth 323 Shots	Type cee	PERFORA Six	Sacks 325 sks ATION RECOR	2% G	el, 3%
Report of all string Purpose of string Surface Top, ft.	Sixe hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECOI Setting depth	Size easing set (in O.D.) 8—5/8*! RD Socks of Packer in ACID, FRACT	weight lbs/ft. 23# ement wer at	Setting depth 323 Shots	Type cee	PERFORA Six	Sacks 325 sks ATION RECOR	2% G	el, 3%
Report of all string Purpose of string Surface Top, ft.	Sixe hole drilled 12-1/411 LINER RECOI Bottom, ft. TUBING RECOI Setting depth	Size easing set (in O.D.) 8—5/8*! RD Socks of Packer in ACID, FRACT	weight Ibs/ft. 23# ement URE, SHOT,- material used	Setting depth 323 Shots	Type cee	PERFORA Six	Sacks 325 sks ATION RECOR	2% G	el, 3%