

JAN 14 2002

WELL COMPLETION FORM

KCC

JAN 10 2002

CONSERVATION DIVISION

CONFIDENTIAL

Operator: License # 30337
Name: Special Energy Corp.
Address: P.O. Box 369
City/State/Zip: Stillwater, OK 74076
Purchaser: Seminole Trading & Transportation Gathering, Inc.
Operator Contact Person: Mike Pickens
Phone: (405) 377-1177
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Larry Bond

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/02/2001 12/05/2001 12/21/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21478-00-00

County: Pawnee

NWNE Sec. 2 Twp. 20 S. R. 16 East West

990 feet from S / (N) (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Amil Well #: 1

Field Name: Ryan

Producing Formation: Arbuckle

Elevation: Ground: 1985' Kelly Bushing: 1995'

Total Depth: 3954 Plug Back Total Depth: 3841

Amount of Surface Pipe Set and Cemented at 1036 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Rec'd 12/31/02
(Data must be collected from the Reserve Pit)

Chloride content 2340 mg/L ppm Fluid volume est 80-100 bbls

Dewatering method used Hauled off free fluids & allowed to dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL GEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arise Johnson

Title: Admin. Asst. Date: 01-11-02

Subscribed and sworn to before me this 11th day of January, 2002

Notary Public Oklahoma
OFFICIAL SEAL
CINDY WRIGHT
Creek County
Commission Expires 02/08/2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: Release
 Wireline Log Received
 Geologist Report Received APR 07 2003
 UIC Distribution
From Confidential

Operator Name: Special Energy Corp. Lease Name: Amil Well #: 1
 Sec. 2 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1015'	+983'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3305'	-1309'
List All E. Logs Run:		Lansing	3400'	-1397'
Microlog, High Resolution Induction Log, Spectral Density		B. Kansas City	3625'	-1623'
Dual Spaced Neutron II Log		Arbuckle	3665'	-1659'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	9 - 5/8"	36.0#	1030'	60-40 poz	275	2% gel, 3% CC
							& 1/4#/sk flocele
Production	8 - 3/4"	7:	23.0#	3850'	Class "H"	150	5% KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 jspf	3668-88, 3706-68'	3000 gal 15% MOD 202 Acid	
1jsp2f	3775-76, 3792-93'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		3 - 1/2"	3657'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
12/21/2001			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15		2431		38	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

08573

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

15.145.21478.0000

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-2-01	2	20	16	9:30 AM	11:00 AM	3:45 PM	5:00 PM
LEASE	Amil	WELL # 1	LOCATION	Great Bend west on 10 th & Patton rd. 13 west, 1 south, 1/2 west			
OLD OR NEW	(Circle one)					COUNTY Pawnee	STATE Kansas

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2003

CONTRACTOR *Allen Drilling Co.*
 TYPE OF JOB *Long strings surface*
 HOLE SIZE *12 1/4" TD 1055'*
 CASING SIZE *9 5/8" - 36" DEPTH 1057'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *500* MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *43.00*
 PERFS. *79*
 DISPLACEMENT *33881.5 h²*

OWNER *Special Energy*
 CEMENT
 AMOUNT ORDERED *275 cu yd 40 per 2% gel*
3% cc 1/4" floreal
150 cu yd common 2% gel 3% cc 1/4" floreal
 COMMON *31.5 @ 6.65 2094.75*
 POZMIX *110 @ 3.55 390.50*
 GEL *8 @ 10.00 80.00*
 CHLORIDE *13 @ 30.00 390.00*
Flo Seal - 106 @ 1.40 148.40
 HANDLING *450 @ 1.10 495.00*
 MILEAGE *14 252.00*

EQUIPMENT

4TB
 PUMP TRUCK CEMENTER *Allen Drilling*
 #120 HELPER *Steve Turkey*
 BULK TRUCK DRIVER *Larry Haldoberry*
 BULK TRUCK DRIVER *Bob Bushner*

TOTAL *3850.65*

REMARKS:

*Ran 24 sta over 36" - 9 5/8" surface
 tally @ 1036' set @ 1052'
 Circulate with rig pump, shut down
 back up to pump 700' & mixed 275 cu yd
 2% gel 3% cc 1/4" floreal, followed with 150 cu
 yd common 2% gel 3% cc 1/4" floreal. Shut down
 change surface area, release 9 5/8" solid rubber
 plug & discharge down 9 5/8" casing with 30 bbls of
 cement. (Cement did circulate)
 Bumped plug to Baffle plate 400'
 4" SNL IN modified.*

SERVICE

DEPTH OF JOB *1057'*
 PUMP TRUCK CHARGE *520.00*
 EXTRA FOOTAGE @
 MILEAGE *14 @ 3.00 42.00*
 PLUG *solid rubber supplied by customer @ N/C N/C*
 TOTAL *562.00*

CHARGE TO *Special Energy Corp.*
 STREET *P.O. Box 369*
 CITY *Stillwater* STATE *Oklahoma* ZIP *74076*

FLOAT EQUIPMENT

(Supplied by customer)
 Bucket @ 361'
 TOTAL

Thank you!
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *0*
 TOTAL CHARGE *4442.65*
 DISCOUNT *4442.65* IF PAID IN 30 DAYS

SIGNATURE *T.C. Larson*

X T.C. LARSON
 PRINTED NAME *Release*

Act # 3977
 APR 7 2003
 From: Confidential