

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9266 EXPIRATION DATE \_\_\_\_\_

OPERATOR D & G Oil Company API NO. 15-145-21,128

ADDRESS 157 S. Main COUNTY Pawnee

Hoisington, Kansas 67544 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jerry Hicks PROD. FORMATION \_\_\_\_\_

PHONE 316-653-7366 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Kirkpatrick

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE NE NW

DRILLING CONTRACTOR Allen Drilling Company 330 Ft. from north Line and

ADDRESS Box 1389 2310 Ft. from west Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 2 TWP 20 RGE 16 (W). (EX)

PLUGGING CONTRACTOR Allen Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 1389 \_\_\_\_\_ KCC

Great Bend, Kansas 67530 \_\_\_\_\_ KGS

TOTAL DEPTH 3730' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5-14-84 DATE COMPLETED 5-23-84 PLG. \_\_\_\_\_

ELEV: GR 1990' DF 1992' KB 1995' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1010' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

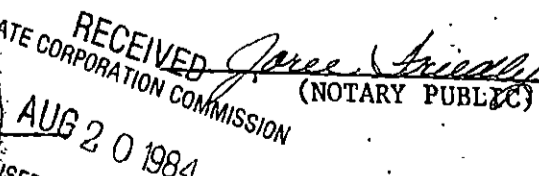
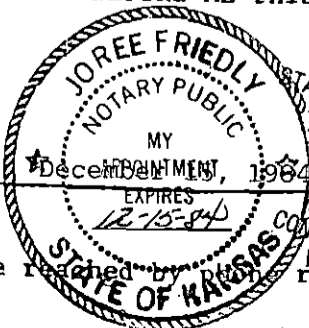
A F F I D A V I T

Gerald W. Hicks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gerald W. Hicks  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August, 19 84.



MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by \_\_\_\_\_ questions concerning this information.

Side TWO

OPERATOR D & G Oil Company LEASE NAME Kirkpatrick SEC 2 TWP 20 RGE 16 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
	982		ANHYDRITE	1012
	-1313		HEBNER	3302
	-1331		TORONTO	3325
	-1342		DOUGLAS	3336
	-1391		BR. LIMB	3385
	-1405		KANSAS	3399
	-1630		BKE	3624
	-1669		ARBUCKLE	3663

Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	10'3/4"	40.5#	1018'	60/40 Poz	600 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

STATE CORPORATION COMMISSION  
AUG 20 1934  
CONSERVATION DIVISION  
Topeka, Kansas  
Gravity

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold):

Perforations