

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21,410
County Pawnee
SW SW SE Sec. 2 Twp. 20S Rge. 16 X E
V

330 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Oetken Well # 1-2
Field Name unknown

Producing Formation _____
Elevation: Ground 1988' K3 1993'

Total Depth 3825' PSTD _____
Amount of Surface Pipe Set and Cemented at 1016' Feet

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan 12-28-92 OP
(Data must be collected from the Reserve Pit)

Chloride content 60,000 ppm Fluid volume 1285 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name _____

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5886

Name: Chief Drilling, Inc.

Address 120 S. Market #300

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Douglas W. Thimesch

Phone (316) 262-3791

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-23-92 12-1-92 12-1-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch
Title Vice President Date 12-9-92

Subscribed and sworn to before me this 9th day of December 19 92

BETTY M. ABBOTT
Notary Public
Date Commission 1-22-95
My Appt. Exp. 1-22-95

DEC 11 1992 12-14-92
K.C.C. OFFICE USE ONLY
F Legality Confidentiality Attached
G Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep KCPA
 KCS Plug Other
(Specify)