

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6588  
name Woodman-Iannitti Oil Co.  
address P.O. Box 308  
City/State/Zip Great Bend, KS 67530

Operator Contact Person K.T. Woodman  
Phone (316) 265-7650

Contractor: license # 5122  
name Woodman-Iannitti Drilling Co.

Wellsite Geologist Ken Hamlin  
Phone (316) 684-6999

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/3/84 8/7/84 8/8/84  
Spud Date Date Reached TD Completion Date

3384' 3384'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 222' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2' completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-159-21,876-0000

County Rice

SW NW SW Sec 24 Twp 20 Rge 9  
(location)

1650 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

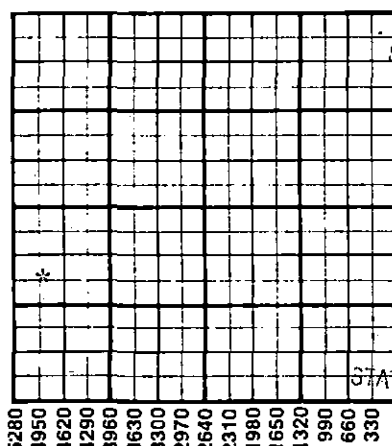
Lease Name Seitz Well# 1

Field Name Tobias

Producing Formation Arbuckle

Elevation: Ground 1674 KBL679

Section Plat



RECEIVED  
CORPORATION COM  
AUG 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
RECEIVED  
CORPORATION COM  
AUG 16 1984

WATER SUPPLY INFORMATION

Source of Water: CONSERVATION DIVISION  
Wichita, Kansas

Division of Water Resources Permit # T-84-997

Groundwater 1725 Ft North From Southeast Corner and  
4950 Ft. West From Southeast Corner of  
(Well) Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

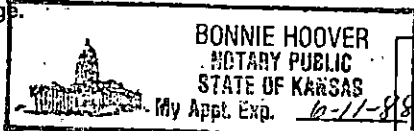
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter L Iannitti  
Title Consultant



Date 8/15/84

Subscribed and sworn to before me this 15th day of August 1984

Notary Public Bonnie Hoover  
Date Commission Expires 6-11-88 Bonnie Hoover

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 24 Twp. 20 Rge. 9

SIDE TWO

Operator Name Woodman-Iannitti Oil Co Lease Name Seitz Well# 1 SEC 24 TWP. 20 RGE. 9  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

			Name	Top	Bottom
Sand	0	85	Heebner	2715	-1036
Shale & Sand	85	160	Toronto	2737	-1058
Red Bed	160	222	Douglas	2743	-1064
Red Bed	222	263	Brown Lime	2852	-1173
Anhy	263	268	Lansing	2883	-1204
Shale	268	430	BKC	3188	-1509
Shale	430	1193	Voila	3278	-1599
Shale	1193	1712	Simpson	3336	-1657
Shale & Lime	1712	2178	Arbuckle	3379	-1700
Shale & Lime	2178	2495	RTD	3384	-1705
Shale & Lime	2495	2741			
Shale & Lime	2741	2913			
Shale & Lime	2913	3055			
Lime	3055	3190			
Lime	3190	3304			
Lime	3304	3365			
Lime & Shale	3365	3379			
Arbuckle	3379	3384			
Arbuckle	3384				

DST #1:- 3325'-3365'. 30-30-30-30  
IF wk blow died in 5 min. FF Flushed Tool no help  
Rec. 15' mud. IBHP 87#, FBHP 87#, IFP 62-62#,  
FFP 62-62#. Temp 106°.

DST #2: 3319'-3384'. 30-30-60-30  
Strong blow throughout. Rec. 2325' Salt Water.  
IBHP 1198#, FBHP 1218#, IFP 147-680#, FFP 740-1068#. Temp. 108°.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	160	3%CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL  Dually Completed.  Commingled