

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
806 Bittling Building
Wichita, Kansas

NORTH

			X

Locate well correctly on above
Section Plat

Barton County. Sec. 19 Twp. 20 Rge. 14 (E) (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$
 Lease Owner Stanolind Oil and Gas Company
 Lease Name Cora M. Baker "B" Well No. 1
 Office Address Box 1633, Oklahoma City, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed July 21 19 47
 Application for plugging filed August 8 19 47
 Application for plugging approved See your file 122-34; July 21 19 47
 Plugging commenced Per verbal authority July 21 19 47
 Plugging completed July 21 19 47
 Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr
 Producing formation Arbuckle Depth to top 3635 Bottom 3685 Total Depth of Well 3735 Feet
 Show depth and thickness of all water, oil and gas formations.

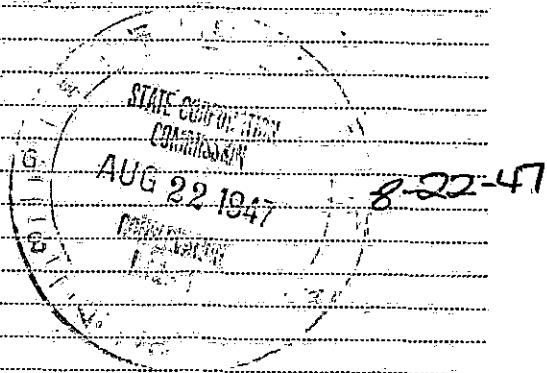
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing		3330		8-5/8	1002	None
Top Arbuckle		3635	3735			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with heavy mud 3735' - 250'
 Wood plug set at 250'
 15 sax cement 250' to 204'
 Heavy mud to 204' to 35'
 Wood Plug 35'
 10 sax cement 35' to 5'



(If additional description is necessary, use BACK of this sheet)

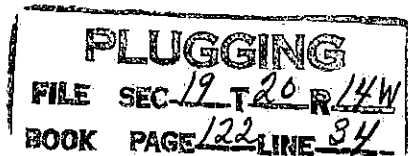
Correspondence regarding this well should be addressed to Mr. T. L. Regan
 Address Box 1633
 Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
 H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* Fld. Supt.
 Box 8, Ellinwood, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 21st day of August, 19 47

My commission expires October 18, 1950 Notary Public.



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 20 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '19' in the center and '2' in the right column.

LEASE Core No. Baker WELL NO. 1

LOCATION OF WELL: 1650 FT. NORTH SOUTH OF THE 900 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 19 TOWNSHIP 20 NORTH SOUTH. RANGE 11 EAST WEST.

Barton COUNTY Kansas STATE

ELEVATION: Ground level 1599' M.S.D. 1911'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 6-23 1947 COMPLETED 7-21 1947

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1599 Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Arbuckle Lime, 3635, 3735, 4, 5, 6.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, THREDS, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP BOTTOM, MAKE AND TYPE. Row 1: 8-5/8, 22.7, Welded, Special Cold Cond. 1, 267.

PACKER RECORD

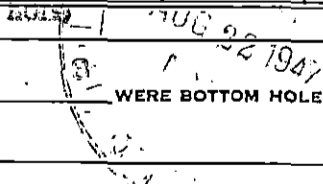
Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND TYPE, METHOD, FINAL PRESS, METHOD, RESULTS. Row 1: 8-5/8, 879, 450, Starcon Portland, Rollibarton.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?



WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3735 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF AUGUST 1947

MY COMMISSION EXPIRES

Notary Public section with signature of W. G. Cox, Notary Public, and file information: FILE SEC. 19 T 20 R 14N BOOK PAGE 122 LINE 34

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED, INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Ind	0	100			
Red Bed and Shale	100	190			
Ind	190	320			
Shale and Shells	405	420			
Red Bed and Shale	420	565			
Shale, Sand, and Red Bed	565	785			
Red Bed	785	860			
Hydrite	860	890			
Red Bed	890	940			
Red Bed and Shale	940	1440			
Shale and Shells	1440	1710			
Broken Lime and Shale	1710	1815			
Lime and Shale	1815	1940			
Broken Lime	1940	2380			
Shale and Lime	2380	2460			
Shale	2460	2575			
Broken Lime and Shale	2575	2775			
Shale	2775	2885			
Shale and Lime	2885	2955			
Sandy Lime	2955	3035			
Broken Lime and Shale	3035	3055			
Broken Lime	3055	3180			
Lime	3180	3235			
Shale and Lime	3235	3370			
Lime	3370	3422			
Broken Lime	3422	3470			
Lime	3470	3515			
Conglomerate	3515	3620			
Shale and Cherty Lime	3620	3633			
Shale	3633	3635			
Lime	3635	3659			
Arbuckle Lime	3659	3685			
Lime	3685	3735			
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Total Depth					
By Rotary Drill Pipe		3735			
Schlumberger (Lack 13' of going to bottom)		3722			
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Completed 7-21-47 as a dry hole.					
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