

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 19 Twp. 20 Rge. 11W (E) (W)

Location as "NE/CNW/SW" or footage from lines. NW NW SW

Lease Owner L. Silver & Sons

Lease Name Schmidt Well No. 1

Office Address Box 921 Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) depleted Oil

Date well completed June 9, 19 48

Application for plugging filed May 15, 19 62

Application for plugging approved May 15, 19 62

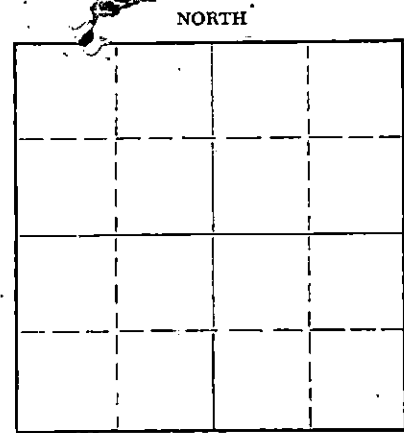
Plugging commenced May 24, 19 62

Plugging completed May 24, 19 62

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Depth to top Bottom Total Depth of Well 3637 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

8 5/8" 882' Cwc.

Sanded hole back to 3370' & dumped 5 sacks cement with dump bailer.

Pulled pipe. Mudded hole to 420', set 20' rock bridge, & dumped 6 yds,

Ready-mix cement on bridge, cementing from 400' to base of cellar.

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JUL 17 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company

Address Box 304 Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgewick, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. R. Rich
2552 N. Belmont, Wichita, Kan
(Address)

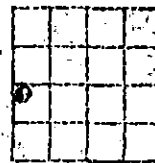
SUBSCRIBED AND SWORN to before me this 16th day of July, 19 64

My commission expires Dec 9, 1965
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

412 Union National Bldg. Wichita, Kansas

15.009.19452.0000

Company - MAGNOLIA PETROLEUM COMPANY
Farm - Schmidt Heirs No. 1SEC. 19 T. 20S R. 14W
NW NW SWTotal Depth. 3637'
Comm. 5-24-48 Comp. 6-9-48
Shot or Treated.
Contractor. Barnett Drlg. Co.
Issued. 8-14-48County. Barton
KANSASCASING: 8 5/8" @ 682' & cem. w/474 sacks
5 1/2" @ 3634' & cem. w/200 sacks

Elevation. _____

Production. Pumped 332 BO &
37 Bbls water (no acid)

Figures Indicate Bottom of Formations.

sand & gravel	55
yellow clay	105
blue gumbo	310
sand	400
red bed & shale	430
shale & blue clay	450
sand	465
shale & red bed	475
red bed	570
red bed & shale	870
anhydrite	882
anhydrite	900
red bed	980
shale	1040
red bed & shale	1165
shale & shells	1550
shale & lime	1645
shale, shells & salt	1785
shale & shells	1900
sandy lime & shale	2105
lime	2220
lime & shale	2375
lime	2760
lime & shale	2845
shale & lime	3045
lime & shale	3085
lime	3245
red shale & lime	3270
lime & shale	3365
lime	3440
lime & shale	3490
lime	3550
lime & conglomerate	3590
lime	3634
lime	3637
Total Depth	

Tops:
Top Lansing 3308
Top Simpson 3557
Top Arbuckle 3591

Ran Halliburton electric log

Drill stem test 3555-90, open 20 min.
est. 5 mil. gas.
Drill stem test 3634-37, open 30 min.
400' oil, est. 250 MCF gas.

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MAY 15 1962

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