STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail

WELL PLUGGING RECORD

Make Required Affi	davit	PAWNEE	County. Se	ec. 4 Twp.	20S_ Rge. _	20_ ex/w
Mail or Deliver Re	eport to	Location as 'NI	E/CNW\SW\" or fo	otage from I		
Conservation			Ĉ W/2 SE/	4 SW/4		
State Corpora			C-G DRILLING			
245 North Wat		Lease Name	FOX		Vell No.	3
Wichita, KS	6 7202		1107 Douglas			
	!	Character of We	ell (Completed a	s Oil, Gas o	or Dry Hole	e)
}	1 1	D	RY HOLE		·	
i	<u> </u>	Date Well compl	let@d 2/2	3/77		19
\	1		plugging filed			19
	1 !		plugging appro			19
\	//	Plugging commer		2/23/7		19
!!!	1 !	Plugging comple		2/23/7		19
	ļ. <u> </u>]		donment of well		ig formatio	nc
[j — — — —]		LOW STRUCTURA		~	
*				•		19
Locate well spi	in above	Was permission	obtained from t	he Conservat	ion Divisi	ion or
	rectly on above on Plat	its agents before	ore plugging was	commenced?	YES	
ame of Conservati	on Agent who	supervised plugging	of this well_	LEO F. MA	SSEY	
roducing formatio	מס	Depth to to	p Bottom ₄ 3	64' Total De	pth of Wel	11
how depth and this	ckness of al	l water, oil and gas	formations.			
OTT CAS OD WAT	שת פרעים מיני		•			
OIL, GAS OR WAT	EK KECOKDS				CASING REC	CORD
FORMA	. L1022	CONTENT FROM	3213 CIT	PUT by	PULLED DU	
			8 5/	8" 25] 91	. NONE	
	<u> </u>					
		9	<u> </u>	·		
		<u> </u>				
feet	for each pl	FILLED WITH HE			feet	to
GECENED COMM	MITTE	H HEAVY MUD TO 24		PUT_IN		
CTATE CORPURATION COMM	25 8	SACKS CEMENT. FIL		Y MUD TO	<u> </u>	
- CTAIL 00	7 4:0'		D TO TOP WITH			
MAR O 3 131		50 POZ, 2% GEL:	D 10 101 M+	東 0一ついった		
The court	ainN .	<u>30 IO24 29 OPP.</u>	<u> </u>			
CONSERVATION DIVI	Skill*	* a	,			
Wichita, Reusas			:	`		
· (I.f	odditional		- BACV	2 4ld a phoc	• • • • • • • • • • • • • • • • • • • •	
ions of Disparing (additional	description is neces	sary, use back	of this snee	∍t)	•
ame or brushing ~	ontractor OF	GG DRILLING CO. 1	<u>107 DOUGLAS B</u>	<u>LDG, 104 S</u>	BROADWAY	<u> </u>
	W	CHITA, KS_87202				
observations program of	الماس والمشاشات والاسا			A		
STATE OF			SEDGWICK			
	G F GALLOWA		(employee of owner) or	(owner or operator	e) of the above-d	lescribed
well, being his out have described we	ly swom on onus, esp	lys: That I have knowledge of th	ne facts, statements, and a	matters herein contr	of edt bus beals	g of the
ADDVC-GESCHIOLE, gave	भा पत्र सावत समय समय स	the same are true and correct. S	o help mo soo	0 - 1		
•		(Signature)_	A J Y Y CKEK	neg/		<u>-</u> -
		en e	G/P-GALLUWAI	1107 DOUG	GLAS BLDG	 Wichi
	· · · · · · · · · · · · · · · · · · ·	= 0 A A A A A A A A A A A A A A A A A A		(Address)		7, -,
Strecribed A	ND SWORN TO before	e me this 28th day	FEBRUARY		77	
: .		***	Dolmar Ly	line only		
My commission expires	MARCH 3.	. 1980	- The state of the	LLBANING.	Notary P	Llia
Fil was		<u> </u>	DEBRA L HEERS	COLL		CALFARM
			DUDIU T HELI	SCUE	-	
- Anti-Anti-Anti-Anti-Anti-Anti-Anti-Anti-			DIBLE I ILLEN	SCUE		



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KANSAS	DRILLER	s LOG							s	4	r. <u>20</u>	_R2(<u>)</u> &	
ĂPI No. 1	5 — <u> </u>	145		20,4	55 - 00	000	1		l l	oc	<u> W2</u>	SE SV	<u>V</u> _	
Operator	-	County		Nun	nber				- ∘	ounty <u>P</u>	awne	<u>e</u>		
· ·	Drillir	ng Co.					,		1			Acres N		
Address			14/	. با الما	a, Kansas	47202								
Well No.	Dougla	Is Building	VY	CHIIC	i, Nansus	0/202				_ 16	°├ ├	╏═┥═╬	160	
#3		Fox								┢	┝┝		+-	
Footage Location	on	[10/		-			_			\ 	++(דול		
660	feet fron X	(\$) (\$) line		1980	feet	from K (W)	line							
Principal Contro		ILLING C	^	Geolo	_	Jespers	zon			<u>_ 16</u>	<u> </u>	╏╾┥╼╡	160	
Spud Date	J.G DK	TULLING C	0	Total	Depth	P.B.T.D.					cate we	l correc	tly	
_	2/15/7	7			4365				E	lev.: Gr				
Date Complete	1 2/23/7	7		Oil Pi	urchaser			,	一 。	F		кв <u>2</u>]	<u>99'</u>	
			-		CASING	RECORD						_		-
Report o	f all strings	s set — surface, i	interme	diate, p	production, e	tc.		•					_	_
Purpose o	f string	Size hole drilled	Sixe cas (in O	ing set	Weight lbs/ft.	Setting depth		Type cen	ent	Sacks		Type	and perd dditives	cent
SURF	ACE	12坛"	8 5	/8"	28#	251.94	C	ommo	n	140	2	!% G€	el 3	% CC
									•					
	<u> </u>		-					••						•
	_									•	$\neg \dagger$			
		LINER RECOR	rD	-		' 	l	-	PERFORA	TION RE	CORD			-
Top, ft.	Be	ottom, ft.	s	acks ce	ment	Shots	per ft	÷	Size	Size & type		Depth interval		
		TUBING RECO	RD		•			- CF	VED		:			
Size	S	etting depth	P	acker s	et at	STAT	e cca	PORAT!	ON COMM	ISSIUN .				
		A	CID, F	RACTU	JRE, SHOT,	CEMENT SQ	UEEZ/	FAREG	破1977		· -	-		
		Amou	nt and k	ind of r	naterial used		111 005	- \/ AT7	OH DIVISU	э \		interval	treated	
							CONS	Wichita,	Kansas		i		•	
		_	-		<u> </u>			-						<u></u> ,
			_					-						
	~ <i>-</i>			-	INITIAL PE	RODUCTION				<u> </u>	_			
Date of first p	roduction		Pr	roducing	method (flow	ving, pumping, g	os lift,	, etc.)	-					
RATE OF PRO	DUCTION	Oil			Gas		V	Vater			Gas-oil	ratio	_	
RATE OF PRO PER 24 HOUR				<u>Б</u> Ы:	s <u></u>		MCF	 -		bbls.	<u> </u>			СГРВ
Disposition of s		used on lease or s	old)					Produci	ng Interval	(s)				
<u> </u>														

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C-G DRILLING	co ·			DESIGNATE TYPE OF DRY HOLE, SWOW, E	COMP.: OIL, GAS, TC.: _E				
Well No.	Lease Namo				-				
3 s <u>4</u> T 20SR 20/5	FOX	<u> </u>	<u> </u>						
Show all Important zones of	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
cluding depth interval tested,	cushion used, time tool open, flowing RIPTION, CONTENTS, ETC.	g and shut-in pressures,	and recoveries.	NAME	DEPTH				
. *	RIPTION, CONTERTS, 210.	0	815	INAME	·				
SHALE									
SAND		815	1025						
SHALE RED BEI)	1025	1387						
ANHYDRITE		1387 (1417	300 ·					
SHALE & SHELI	is ·	1417	12055 3 1	77	* 4				
SHALE & LIME	•	2.055	2360	-	- سامانیدان ای ^ه				
LIME & SHALE		2360	3770						
LIME & RTD		3770	4364						
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	USE ADDITIONAL SHEETS, I	F NECESSARY, TO	COMPLETE WE	LL RECORD.					
Date Received	1		<u> </u>						
				Delua Holesoche Debra L Heerstere					
		Offic	e Manage	Title					
N		3/2/7	77	<u> </u>					
				Date					