

STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Inland Building
Wichita, Kansas**

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

**Strike out upper line
when reporting plug-
ging off formations.**

NORTH

**Locate well correctly on above
Section Plat**

Name of Conservation Agent who supervised plugging of this well..... Ruel E. Durkee.....
Producing formation..... Arbuckle..... Depth to top..... 3265..... Bottom..... Total Depth of Well..... 3272..... Feet
Show depth and thickness of all water, oil and gas formations.

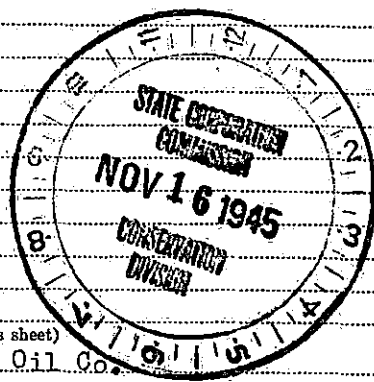
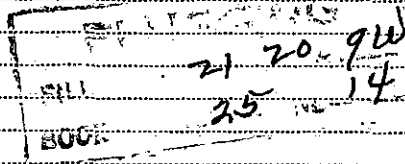
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

3272' to 3264' Rock
3264' to 3210' Cement
3210' to 200' Mud
200' to 180' Rock Bridge
180' to 142' Cement
142' to 15' Mud
15' to 6' Cement
6' to Surface Earth



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....The Derby Oil Co.
Address.....Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
S. E. Barks (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Wichita, Kansas
(Address)

-SUBSCRIBED AND SWORN to before me this 14th day of November 1945

My commission expires July 31, 1947

Notary Public.

THE DERRY OIL COMPANY &
LARIO OIL & GAS COMPANY

Record of well No. 1
Location: C WL SW NE
Contractor: J. E. Trigg
Drilling commenced: 2-27-41
Drilling completed: 3-20-41

John Dick Farm
Sec. 21-Twp. 20 Rge. 9W
County: Rice
Elevation: 1724

CASING RECORD

Size	Feet	Kind	Weight
8 $\frac{1}{4}$ "	205		
Cemented @ 205 with 45 sacks regular and 25 sacks quick set cement.			
5 $\frac{1}{2}$ " O.D.	3266	S.S. 8 R.T.	14 $\frac{1}{2}$ "
Cemented @ 3266 with 75 sacks regular Atlas cement			

Formation	Bottom
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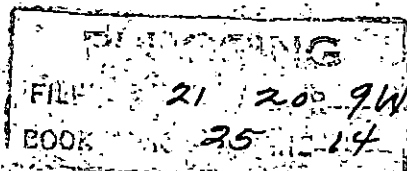
Surface & sand	115
Red bed	220
Red bed & sand	300
Lime	320
Shale & sand & shells	585
Shale & shells	910
Salt & shale	1145
Lime & shale	1450
Sandy lime	1520
Lime	1570
Lime & shale	1971
Shale & lime shells	2085
Lime & shale	2545
Lime	2616
Lime & shale	2700
Lime	2754
Lime & shale breaks	2815
Shale & lime shells	2916
Lime	3224
Lime & shale	3251
Conglomerate	3263
Arbuckle dolomite	3270
Correction 3270 = 72 T.D.	

CABLE TOOLS

Shoe 3266
Drilled cement and cleaned out to 3272 T.D. Rotary hole
Swabbed 3 bbls oil per hour for 5 hours off bottom. 2% wtr.
Acidized with 500 gal Acid.
Run rods & tubing & put well on pump.
Pump back oil used in acidizing then pumped 16 bbls per hour for 2 hours, off bottom. 2% water.
State Physical potential test 3-20-41 453 bbls. 2% water.

GEOLOGICAL LOG

Heebner 2765 (-1041)
Base Oread 2815 (-1091)
T. Lodge (brn ls) 2894 (-1170)
T. Lansing 2914 (-1190)
Oolitic porous ls 3018-26 sh wtr & spotted free oil
T. Marmation 3219 (-1495)
T. Red shaly Conglomerate 3235 (-1511)
T. Reworked Simpson 3248 (-1524)
Sand 3262-62 $\frac{1}{2}$ S.S.O.
T. Arbuckle 3265 (-1541)



Record of Well No. 1

John Pick Farm

GEOLOGICAL LOG CONT'D

Core 3267-72 Sec. 2' fine -ln
dolomite with show free oil.
Total Depth 3272 (-1548)

Note: All measurements are corrected
to derrick floor which was 3' above
the ground level.

PLUGGING

FILE 21-20-9W

BOOK PAGE 25 LINE 14

