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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,423,0000

S/2 SW NW, SEC. 10, T 19 S, R 26 W/EX

2970 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Lease Name Gantz Well # 1

Operator: National Cooperative Refinery Assoc.
Name &

County Ness 149.50

Address 1775 Sherman Street, Suite 3000
Denver, CO 80203

Well Total Depth 4600 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 350

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 10 p.m. Day: 26 Month: 1 Year: 19 90

Plugging proposal received from Craig Christopher

(company name) Allen Drilling Company (phone) 316-793-3582

were: to fill hole with heavy mud and spot cement through drill pipe
Elevation 2602'
Anhydrite 1874-1907'

1st plug at 1920' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,

3rd plug at 370' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:15 a.m. Day: 27 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1920' with 50 sx cement,

2nd plug at 1150' with 80 sx cement,

3rd plug at 370' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

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STATE CORPORATION COMMISSION

1-31-90 JAN 31 1990

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED

(copy) of log to be observed this plugging.

DATE FEB 07 1990

Signed Dan Goodrow
(TECHNICIAN)

INV. NO. 27353

1-27

EFFECTIVE DATE: 1-16-90

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,423

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 25 90 S/2 SW NW Sec 10 Twp 19 S, Rg 25 East
month day year X West

OPERATOR: License # 5565
Name: National Cooperative Refinery Association
Address: 1775 Sherman Street, Suite 3000
City/State/Zip: Denver, CO 80203
Contact Person: Morris Bell
Phone: (303) 861-4883

2970 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: _____
Name: Unknown - will advise on ACO-1

County: Ness
Lease Name: Gantz Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2612 feet MSL

If OWMO: old well information as follows:
Operator: _____
Well Name: N/A
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1000
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: 0
Projected Total Depth: 4600'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

... well ... farm pond ... other
DWR Permit #: Unknown - will file
Will Cores Be Taken? ... yes X no
If yes, proposed zone: _____

Exp. 6/11/90

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling completion of

PUSHER Craig Christopher
TD 4600' FORMATION MISS.
SURFACE PIPE 8 5/8" @ 350'
ANHYDRITE 1974' ELEVATION 2602
STARTING TIME & DATE 10:00p 1-25-90
COMPLETION TIME & DATE 12:50a 1-27-90
1st PLUG @ 1920 FT. W/ 50 SX
2nd PLUG @ 1150 FT. W/ 80 SX
3rd PLUG @ 370 FT. W/ 40 SX
4th PLUG @ 46 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY BJ Higgins
TECHNICIAN _____

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STATE CORPORATION COMMISSION
CORPORATION DIVISION
Wichita, Kansas
1990

TYPE OF CEMENT 60/40 6%
Spud 1-18-90
Set @ 350' 8:50

5280	1320
4950	990
4620	660
4290	330
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

- REMEMBER TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.