

4-010374

9-21

API Number: 15-009-23,549-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NW NE NW /4 SEC. 17, 20 S, 13 W
4950 feet from S section line
3630 feet from E section line

Operator license# 31410

Lease: Hart Well# 2

Operator: Barco, Inc.

County: Barton 116.35

Address: P.O. Box 1557
Great Bend, Kansas 67530

Well total depth 3580 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 322 feet

Aband. oil well Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Mike's Testing and Salvage License# -

Address: _____

Company to plug at: Hour: 1:00 P.M. Day: 21 Month: September Year: 1998

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage Phone: -

Were: Same as below.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All , Part , None

Completed: Hour: 5:00 P.M., Day: 21, Month: September, Year: 1998

Actual plugging report: Well was flowing back. Set CIBP at 3200'. Shot off pipe at 1800'. Pulled to 1575' and pumped 110 sxs 60/40 pozmix - 10% gel cement with 300# hulls. Pulled to 800' and pumped 35 sxs with 100# hulls. Pulled to 375' and pumped 35 sxs with 100# hulls. Pulled to 150' and circulated with 45 sxs.

Remarks: Allied Cementing. Casing had holes and heavy ^{scale} ~~seals~~ in first 500'.

Condition of casing(in hole): GOOD _____ BAD Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: _____ GL

I did / did not observe the plugging. Case Morris
(agent)

INVOICED
SEP 30 1998

DATE _____
INV. NO. 51385