

4 060119

15.009.15929.0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION, SW
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 6-23-48

TECHNICIAN'S PLUGGING REPORT

Operator License # 7425

Operator: Guthrie Oil Co.
Name & Address 2647 N. Main
Great Bend, KS 67530

SW SE , SEC. 30 , T 20 S, R 13 WXX

330 feet from S section line

2310 feet from E section line

Lease Name McGreevey Well # 3

County Barton 111.67

Well Total Depth 3436 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 785

Abandoned Oil Well XXXXXX Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Co. Tools License Number

Address

Company to plug at: Hour: 11:00AM Day: 28 Month: September Year: 19 90

Plugging proposal received from Bob Guthrie

(company name) Guthrie Oil Co. (phone)

were: Order 80 sxs. 60/40 pos 6% gel

Note: operator had attempted remedial work on well in late 1986 and had a failed squeeze job which left the tubing cemented inside the casing. Economics of last few years did not warrant washover operations and decision made to plug well. Plugging Proposal Received by Herb Deines (TECHNICIAN)

Plugging Operations attended by Agent?: All Part XXXXXXXX None

Operations Completed: Hour: 12:30PM Day: 28 Month: September Year: 19 90

ACTUAL PLUGGING REPORT 8 5/8" to 785', 5 1/2" to 3424. No casing pulled.

Wireline verified cement in tubing and annulus between tbgs. and csg.

Tied onto annulus and pmp 80 sxs. 60/40 pos 6% gel. Max 200# SIP 50#.

Previous failed squeeze job used 200 sxs. cement.

RECEIVED STATE CORPORATION COMMISSION

OCT 3 1990

Remarks: Allied Cementing CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this form.)

INVOICED

DATE OCT 05 1990

INV. NO. 29540 9-28

Signed Herb Deines (TECHNICIAN)

Herb Deines

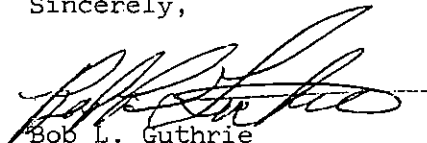
November 28, 1989

State Corporation Commission
2301 E. 13th Street
Hays, Kansas 67601

Dear Herb,

I am writing regarding our telephone conversation about the McGreevy #3 lease. We attempted to do an integitive test on October 25, 1986. The well would not hold pressure. On November 12, 1986 we squeezed it with the tubing in the hole. The tubing must have had a hole in it. We cemented both the casing and the tubing. On December 20, 1986, we went back in and pressured up the tubing and casing to 6000 lbs. with no seepage. On November 14, 1989 we went back in and run a wire line and cement was 46' down. I am enclosing copies of cementing and pressuring. We would like to consider this well plugged. We will await your instructions. Thank you for your help in this matter.

Sincerely,


Bob L. Guthrie
Guthrie Oil, Inc.

From

65135 Pgs. 690 Gel
130-200 SXS.
Squeeze ANNULUS.

80 SXS IN ANNULUS
TO COMPLETE PLUGGING

looks like He needs to
squeeze ANNULUS in order
to complete plugging.

RECEIVED
STATE CORPORATION COMMISSION

OCT 3 1990

CONSERVATION DIVISION
Wichita, Kansas