API Number: 15-009-22,516.000 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>s2 nw nw</u> __/4 sec.__13 _, 20 _s, 13 _ w ____ feet from S section line 130 SOUTH MARKET, SUITE 2078 4620 feet from E section line WICHITA, KANSAS 67202 Lease Christiansen Well # A-1 Operator license# 9408 Operator: Trans Pacific Oil Corporation County: Barton Well total depth 3517 Addreess 100 N. Main - Suite #1000 Conductor Pipe: 0 inch @_____ Wichita, Kansas 67202 __ Surface pipe 8 5/8 Inch @ 213 ___ feet Aband. oil well_X, Gas well___, Input well__, SWD__, D & A____ Plugging contractor: D.S.& W. Well Servicing, Inc. License# 6901 Address: Claflin, Kansas 67525 Company to plug at: Hour: 3:00 P.M. Day: 25 Month: July Year: 1996 Plugging proposal received from: Kent Strube Company: D.S.& W. Well Servicing, Inc. Phone: 316-587-3361 Were: Order 200 sxs 60/40 posmix - 10% gel and hulls. RECEIVED Plug while pulling casing. KANSAS CORPORATION COMMISSION Junk casing in the hole. CONSERVATION DIVISION WICHITA, KS Plugging Proposal Received by: __ Herb Deines Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 6:00 P.M., Day: 25, Month: July , Year: 1996 Actual plugging report: 8 5/8" to 213' w/150 sxs. 4 1/2" to 3517' w/125 sxs. Perfs from 3467' - 3469'. Sanded to 3410' and spotted 4 sxs cement with dump bailer. Cut casing at 1800' and started to pull. Casing parted deep and also stripped out of the sub on top. Found top of casing at 275'. Decided to plug. Ran tubing to 1500+'. Perf at 1521'. Mixed and pumped 35 sxs cement and displaced to 700'. Pulled tubing to 690' and perforated at 700'. Circulated cement with 125 sxs with 300# hulls. Pulled tubing with cement in cellar. Remarks: <u>Allied Cementing</u>. Condition of casing(in hole): GOOD____BAD__X Anhy.plug: YES__X_ NO Bottom plug(in place): YES_X , CALC__ , NO__ Dakota plug: YES_X _ , NO__ Plugged through TUBING X _, CASING _. Elevation: 1851_] observe the plugging. (agent) Form CP-2/3