TO: /- 30	API Number: 15-009-22,251.000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>E2 NW NW</u> /4 SEC. <u>13</u> , <u>20</u> S, <u>13</u> W
130 SOUTH MARKET, SUITE 2078	4620 feet from S section line
WICHITA, KANSAS 67202	4290 feet from E section line
·	
Operator license# 9408	Lease <u>Christiansen</u> Well # 1
Operator: Trans Pacific Oil Corporation	County: Barton //3,72
Address: 100 N. Main - Suite #1000	Well total depth feet
Wichita, Kansas 67202	Conductor Pipe: 0 inch @ 0 feet
The state of the s	Surface pipe 8 5/8 Inch @ 212 feet
	surface pipe 6 3/6 inch 6 212 reet
Aband. oil well_x_, Gas well, Input well	_, SWD, D & A
Plugging contractor: D.S.& W. Well Servicing	Inc. License# 6901
Address: Claflin, Kansas 67524	
Company to plug at: Hour: 9:00 A.M. Day: 30 Mo	onth: July Year: 1996
Plugging proposal received from: Kent Strube	<del></del>
Company: D.S.& W. Well Servicing, Inc.	Phone: 316-587-3361
Were: Order 200 sxs 60/40 posmix - 10% gel an	nd hulls.
Plug while pulling casing.	
	8-8-96 E SE
	co co
	- <del>- 0 <u>A</u>U</del>
Plugging Proposal Received by: Herb Deines	$\nabla = \nabla$
Plugging operations attended by agent? All[	
Completed: Hour: 12:00 A.M., Day: 30, Month:	
Actual plugging report: 8 5/8" to 212' w/225 sxs	. 4 1/2" to 3496' w/150 sxs. Perfs at 3220'
- 3224' and 3268' - 3270'. Sanded to 3170' and	
casing loose at 1780' and pulled to 1525'. Mixe	
Pulled casing to 725' and pumped 35 sxs with 20	
25 sxs cement with 100# hulls. Pulled casing to	
55 sxs. Pulled casing with cement in cellar.	- TO THE THE THE TENT OF THE T
Remarks: Allied Cementing.	
Condition of casing(in hole): GOOD X BAD	
Bottom plug(in place): YES X , CALC, NO	
Plugged through TUBING, CASING_X. El	evation: 1850 GL
T FILDIN ON NOTE -Del v 1 sharms the single	(for O.C.)
[ $\operatorname{did}( ) )$ [ $\operatorname{did}( \operatorname{not}( \mathbf{x} ) )$ observe the plugging.	(agent)
ATE 8-9-96	(agent) Form CP-2/3
U / F	