

6080014

API NUMBER 15- 009.24132.0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS. 67202

SEC. 24, T 20 S, R 13 W
2310 feet from ~~W~~/S section line
1650 feet from ~~W~~E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Schermuly Well # 1-24

Operator: Texas Energies

County Barton Elev 1844 G.L.

Name & Address Box 947

Well Total Depth 2931 95.26 feet

Pratt KS 67124

Conductor Pipe: Size _____ feet

316 263 4777

Surface Casing: Size 8 5/8 feet 352

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A See below

Other well as hereinafter indicated Total loss of Circ & Flooding from Cedar Hills

Plugging Contractor Wheatstate Oilfield Services License Number 5149

Address Box 329 Pratt Kansas 67124

Company to plug at: Hour: PM Day: 30 Month: 12 Year: 19 85

Plugging proposal received from Texas Energies - Mark Stevenson

(company name) _____ (phone) 316 672 7514

were: 1. We've done all we can but can't hold anything in the hole.

proposal 1. Stop fluid from Cedar Hills from flowing into fault zone.

2. Build Cement barrier above bridge

3. Plug - Started operations 12:00 noon 12/30 - 12/31/85

RECEIVED
STATE CORPORATION COMMISSION
MAR 24 1987 3-24-86

RECEIVED
STATE CORPORATION COMMISSION

Plugging Proposal Received by Don Butcher (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ CONSERVATION DIVISION
Wichita, Kansas

Operations Completed: Hour: 5:20P Day: 31 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT (1) Logged hole for geologic info for competent rock units (2) ordered

8 5/8 to 11" SU open hole bridge plug - Solid Limestone from 2644'-2650' (3) set bridge plug at 2647'

(4) cleared mud from tubing, well flowed considerable - (5) Pumped mud plug out of packer, flow

stopped - (going down) 12:15 PM 12/31 (6) Pumped 50 sx Thixotropic cmt below packer - on Vac.

(7) pumped same above packer 300 psig Max Pres. (8) waited 4 hours till 6:30 PM (9) tagged

cmt top solid at 2534'. (10) Caliper log showed hole in salt section to be greater than

Remarks: 31 inches in salt zones & less in shale areas. (11) pumped in 100 sx of

(If additional description is necessary, use BACK of this form.)
6% gel 2% ca cl. SEE BACK OF SHEET

INVOICE 4040-EPD

DATE MAR 25 1986

Signed Don Butcher (TECHNICIAN) 3-21-86

INV. NO. 13143 APR 10 1986

- (12) Pulled drill stem to 1900' (13) pumped in 30 bbls of bentonite gel 8.5 pound - 37 vis. (14) Hob unloaded due to weight differential - water in hole weighed over 10 pounds / gal - (180,000 ppm cl⁻?) (15) Mixed 150 bbl of 9.9 # mud using 125 SX barite. (16) Water returns during mixing weighed at different times from 9.8 pounds / gal to 10.5 pounds per gallon. (17) Pumped in from 11:45A to 12:45P. (18) Mixed 200 bbls of 9.5 # mud - 70 SX barite. (19) Completed pumping at 2:45P. (20) Red water returns were 9.8 # - about 190,000 ppm cl. (21) Pumped in 110 SX of 60-40 Poz 6% gel 2% CaCl² completed at 3:30P. (22) Water returns carried some mud & killed - (finally) weighed 9.9 #'s. (23) Pulled drill stem - mud line showing on 13 ft. (390 feet) (24) Pumped in 377 st of 60-40 Poz 6% gel 1/4 # floeal (25) Plug down at 5:20 PM 12/31/85 - home at 7:15 PM

Happy New Year

- (25A) Logging tool went to 3100 feet - or 169 feet deeper than T.D.
(Fault)

Don Butcher

Next time set long string of surface pipe.

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12-16-85 month day year 1127 OPERATOR: License # 5087 Name Texas Energies, Inc. Address P.O. Box 947 City/State/Zip Pratt, Kansas 67124 Contact Person Brian G. Fisher Phone 316-263-4777

API Number 15- 009-24132-0000 NE NW SE Sec. 24 Twp. 20 S, Rg. 13 X West 2310 Ft. from South Line of Section 1650 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149 Name Wheatstate Oilfield Services City/State P.O. Box 329, Pratt, Kansas 67124

Nearest lease or unit boundary line 330 feet County Barton County Lease Name Schermuly Well # 1-24 Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: X 2 Depth to bottom of fresh water 100 Feet Depth to bottom of usable water 200 Feet 250 Surface pipe planned to be set 300 Feet Projected Total Depth 3600 Feet Formation Arbuckle

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-16-85 Signature of Operator or Agent Title EXPLORATION MANAGER

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 6-16-86 Approved By 12-16-85

Dr 1/2 Water Well - PM-12-20-85, SP, 300' Plugged 12/31/85 DLB Gil

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 4.50 feet depth with 5.0 sxs of cement 2nd plug @ 2.40 feet depth with 2.5 sxs of cement 3rd plug @ 4.0 feet depth with 1.0 sxs of cement 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 009-24132 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs of 19 Hole plugged, 19, agent

RECEIVED KCC-KDHE Form G-1 6/85 DEC 16 1985 RECEIVED STATE CORPORATION COMMISSION JOINT DIST #6 HAYS, KAN MAR 24 1985 CONSERVATION DIVISION Wichita, Kansas