

STATE OF KANSAS
STATE CORPORATION COMMISSION

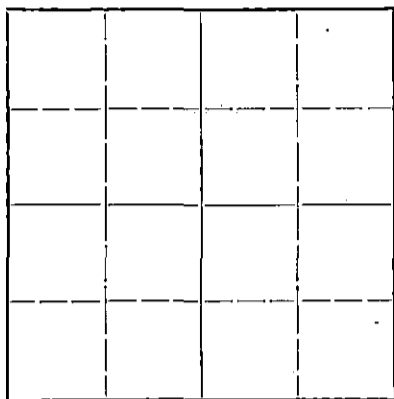
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 31 Twp. 20S Rge. 15 (E) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ 330' fr south & 330' fr west
Lease Owner: Phillips Petroleum Company
Lease Name: Houdyshell Well No. 2
Office Address: Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil & gas
Date well completed July 11, 19 47
Application for plugging filed March 16, 19 51
Application for plugging approved March 19, 19 51
Plugging commenced March 30, 19 51
Plugging completed April 3, 19 51
Reason for abandonment of well or producing formation Uneconomical to operate
If a producing well is abandoned, date of last production December 26, 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3788' Bottom 3848' Total Depth of Well 3848' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle</u>	<u>Oil & Gas</u>	<u>3788'</u>	<u>3848'</u>	<u>5 1/2"</u>	<u>3859'</u>	<u>2562'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back from 3848' to 3830' with rock. Dumped 5 sacks of cement from 3830' to 3802'. Mudded hole from 3802' to 260'. Dumped rock from 260' to 250'. Dumped 15 sacks of cement from 250' to 215'. Mudded from 215' to 30'. Dumped 10 sacks of cement from 30' to surface.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Phillips Petroleum Company
Address Box 779, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
A. W. Wood (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. W. Wood
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of April, 19 51

My commission expires November 18, 1953. Joseph M. Seal Notary Public.

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15.009.16579.0000

Form No. 875

Formation Record

Lease **Houdyshell**

Well No: **2**

FROM	TO	Formation	REMARKS
0	30	Clay and sand	
30	75	Shale	
75	195	Shale and shells	
195	225	Sand	
225	445	Shale and shells	
445	520	Sand	
520	595	Redbed and shells	
595	660	Sand	
660	850	Redbed and shale	
850	1026	Shale	8 5/8" OD. casing set 1008.63' RB.
1026	1230	Shale and shells	
1230	1350	Redbed and shells	
1350	1485	Shale and lime shells	
1485	1665	Salt and shells	
1665	1735	Salt and shale	
1735	1790	Shale and shells	
1790	1830	Lime and shale breaks	
1830	1895	Lime and shale	
1895	2000	Lime	
2000	2025	Sandy lime	
2025	2290	Lime	
2290	2338	Lime and shale breaks	
2338	2415	Lime and shale	
2415	2492	Lime	
2492	2520	Shale	
2520	2782	Shale and lime	
2782	2860	Shale and shells	
2860	2880	Lime and shale breaks	
2880	2912	Lime	
2912	2994	Lime and shale	
2994	3060	Lime	
3060	3070	Lime and shale	
3070	3255	Lime	
3255	3308	Lime, white	
3308	3342	Lime	
3342	3368	Lime and shale breaks	
3368	3380	Shale and lime	
3380	3430	Shale	
3430	3446	Shale and lime	
3446	3514	Lime	
3514	3566	Lime, soft	
3566	3613	Lime	
3613	3620	Shale and shells	
3620	3628	Sand	
3628	3669	Lime	
3669	3711	Lime and shale breaks	
3711	3748	Lime w/chert streaks	

Top Conglomerate 3711' RB.

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Wichita, Kansas

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Formation Record

Lease

Well No.

FROM	TO	Formation	REMARKS
3748	3752	Lime and chert	Top Simpson 3758' RB.
3752	3755	Shale, Lime and chert streaks	
3755	3780	Red shale	
3780	3808	Lime and chert	Top Arbuckle 3788' RB.
3808	3848	Lime	5 1/2" casing set 3834.00' RB.
	3848	T.D.	

At depth of 3831 took D.S.T with packer set at 3817. Tool open 10 min. Blew gas in one min. and oil in 6 min. 15 to 20 bbls. per hr. with 500,000 CF. gas. 1200 PSI bottom hole pressure, 1000# W.P. on 1/2" choke. Recovered 300' free oil.

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