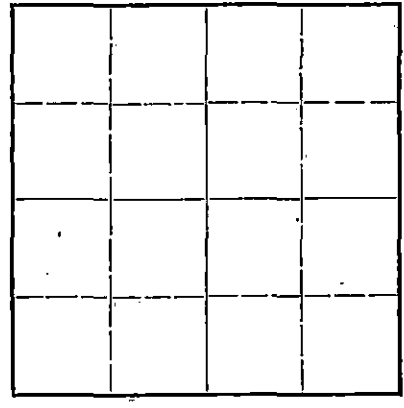


WELL PLUGGING RECORD

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD
 Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec 31 Twp. 20S Rge. 15 (E) W (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4 SW/4 SE/4
 Lease Owner Phillips Petroleum Company
 Lease Name Houdyshell Well No. 3
 Office Address Box 779, Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed 8-15-47 19
 Application for plugging filed 11-15-50 19
 Application for plugging approved 11-16-50 19
 Plugging commenced 12-2-50 19
 Plugging completed 12-7-50 19
 Reason for abandonment of well or producing formation Uneconomical to operate

If a producing well is abandoned, date of last production 10-1-50 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
 Producing formation Arbuckle Depth to top 3767 Bottom 3821.5 Total Depth of Well 3821.5 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	dry	991	1007	8 5/8"	1006.62	None
Arbuckle	Oil & Gas.	3767	3821.5	5 1/2"	3839.75	2571'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back from 3821.5 to 3817 with 10 sx. cmt. Set Lane Wells plug at 3776'.
Mudded hole from 3776 to 275'. Filled with rock from 275 to 265'. Dumped 25 sx. cmt.
from 265' to 200'. Mudded hole from 200' to 30'. Dumped 10 sx. cmt. from 30' to surface.

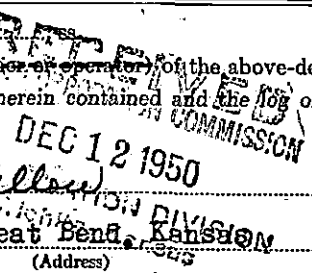
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company
 Address Box 779, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton
A. W. Mallow (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. W. Mallow
Box 779, Great Bend, Kansas
 (Address)



SUBSCRIBED AND SWORN to before me this _____ day of _____, 19____.

My commission expires November 18, 1953 Joseph M. Deal Notary Public.

PLUGGING
 FILE SEC 31T 20 R 190
 DECK PAGE 43 LINE 17

Formation Record

Lease

Houdyshell

Well No. 3

FROM	TO	Formation	REMARKS
0	320	Clay and Sand	
320	410	Shale and Shells	
410	535	Sand	
535	595	Shale and Shells	
595	900	Sand, Shale and Shells	
900	992	Shale and Red Bed	
992	1007	Anhydrite	Set 8-5/8" Csg. at 1006.62' RB
1007	1525	Anhydrite, Shale and Shells	
1525	1700	Shale and Salt	
1700	1800	Shale and Shells	
1800	1900	Lime	
1900	2085	Lime and Shale	
2085	2110	Lime	
2110	2165	Lime and Shale	
2165	2275	Lime	
2275	3010	Lime and Shale	
3010	3095	Lime	
3095	3175	Lime and Shale	
3175	3195	Lime	
3195	3260	Lime and Shale	
3260	3395	Lime	Top Heebner 3329' RB
3395	3442	Lime and Shale	Top Brown Lime 3423' RB
3442	3726	Lime	Top L.K.C. 3432' RB
3726	3819	Lime	Top Conglomerate 3698' RB
	3821 1/2	T.D.	Top Viola 3717' RB Top Simpson 3731' RB Top Arbuckle 3767' RB Set 5 1/2" Csg. at 3819' RB

Took Drill Stem Test at 3816' w/packer set at 3802' tool open 10 minutes. Blew gas in 1 min. Recovered 60' of oil cut mud. Gas volume 1,200,000 C.F. per day w/100# pressure on mud gauge.

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1950
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 31 T 20R 15W
BOOK PAGE 43 LINE 47