

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

Locate well correctly on above
Section Plat

Barton County. Sec. 31 Twp 20S Rge. 15 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE-SE-SE

Lease Owner Phillips Petroleum Company

Lease Name Houdyshell Well No. 7

Office Address Box 779 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed January 5, 1947

Application for plugging filed March 16, 1951

Application for plugging approved March 19, 1951

Plugging commenced April 4, 1951

Plugging completed April 7, 1951

Reason for abandonment of well or producing formation
Uneconomical to operate

If a producing well is abandoned, date of last production March 19, 1951

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Arbuckle Depth to top 3788 Bottom PB3830 $\frac{1}{2}$ Total-Depth of Well PB3830 $\frac{1}{2}$ Feet

Show depth and thickness of all water, oil and gas formations:

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle</u>	<u>Oil</u>	<u>3788'</u>	<u>3830$\frac{1}{2}$'</u>	<u>5$\frac{1}{2}$"</u>	<u>3862'</u>	<u>2642'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled w/ rock from 3830 $\frac{1}{2}$ ' to 3800'. Dumped 5 sx cement in filling to 3782'. Mudded hole from 3782' to 270'. Filled to 250' w/ rock. Dumped 15 sx cement in filling to 175'. Filled w/ mud to 30' & dumped 10 sx cement in filling to surface. Well plugged & abandoned 5:30 P.M. - 4-7-51.

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APR 11 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company
Address Box 779
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. L. Rhodes (employee or owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. L. Rhodes

Box 779 - Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of April, 1951

Joseph M. Bial
Notary Public.

My commission expires November 18, 1953

PLUGGING
FILE SEC 31 T 20 R 150
BOOK PAGE 67 LINE 28

Formation Record

Lease Houdyshell

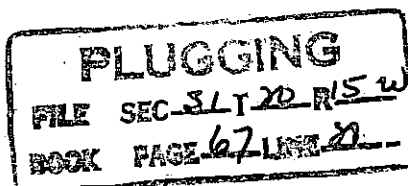
Well No. 7

FROM	TO	Formation	REMARKS
0	40	Loam and clay	
40	120	Clay and gravel	
120	400	Shale and shells	
400	535	Sand	
535	630	Shale and shells	
630	915	Shale, red bed, shells	
915	1001	Red bed and shells	
1001	1015	Anhydrite	
1015	1023	Anhydrite	
1023	1425	Shale and shells	
1425	1885	Shale, salt, shells.	
1885	2020	Shale and shells	
2020	2160	Lime	
2160	2390	Lime and shale	
2390	2580	Shale and shells, lime.	
2580	3265	Shale and lime	Top Heebner 3347'.
3265	3375	Lime	
3375	3518	Lime and shale	Top Brown Lime 3439'. Top
3518	3610	Lime	Lansing-Kansas City 3449'
3610	3678	Lime and shale	Top Conglomerate 3729'.
3678	3775	Lime	Top Viola 3738'. Top Simpson
3775	3825	Shale and lime	3757'. Top Arbuckle 3788'.
3825	3840	Lime	
	3830 $\frac{1}{2}$	P.B.T.D.	

3802-3812' - Fair, crystalline porosity, slight spotted stain and odor.
 3812-3825' - Fair, crystalline porosity, some saturation and stain, fair odor.

DST 3808-3825' - Open 30 minutes. Recovered 400,000 CF gas, 300' oil. BHP 1225# 10 min.

DST 3828-3839' - Open 1 hour. Recovered 30' oil cut mud. BHP 500# 5 minutes.



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