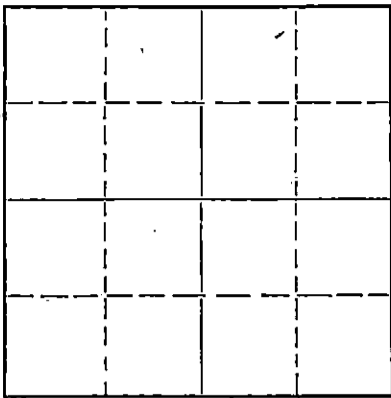


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Bull
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 31 Twp 30 Rge. 25 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ SW NE SE
Lease Owner Phillips Petroleum Company
Lease Name Houdyshell Well No. 6
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil and Gas
Date well completed September 24, 19 47
Application for plugging filed October 17, 19 51
Application for plugging approved October 19, 19 51
Plugging commenced November 11, 19 51
Plugging completed November 14, 19 51
Reason for abandonment of well or producing formation Uneconomical to operate.

If a producing well is abandoned, date of last production August 3, 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Arbuckle Depth to top 3771' Bottom 3817 $\frac{1}{2}$ ' Total Depth of Well 3817 $\frac{1}{2}$ ' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Heebner	Dry	3327	--	8-5/8"	992.50	None
Brown Lime	Dry	3420	--	5-1/2"	3838.65	2640'
Lansing-Kansas City	Dry	3432	--			
Conglomerate	Dry	3698	--			
Viola	Dry	3712	--			
Simpson	Dry	3734	--			
Arbuckle	Oil	3771	3817 $\frac{1}{2}$			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back hole from 3817 $\frac{1}{2}$ ' to 3813' with cement in September, 1947. Dumped 5 ex. cement in filling from 3813' to 3800'. Mudded hole 3800' to 250'. Dumped 15 ex. cement 250'-210'. Filled with mud 210' to 40' and dumped 10 ex. cement in filling to base of celler. Well plugged and abandoned 2:00 P.M. 11-14-51.

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CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) or ~~owner~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. J. Willis*

Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of November, 1951.

My commission expires November 18, 1953

Joseph M. Beal
Notary Public.

FILE SEC-3 (T-20 R-150)
BOOK PAGE 48 LINE 1

Formation Record

Lease, Houdyshell

Well No. 6

FROM	TO	Formation	REMARKS
0	40	Soil, Rock and Clay	
40	410	Shale & Shells	
410	555	Sand	
555	715	Sand, Shale & Shells	
715	965	Red Bed & Shells	
965	988	Shale	
988	995	Anhydrite	8-5/8" casing set at 992' RB
995	1045	Anhydrite & Red Bed	
1045	1460	Shale & Shells	
1460	1500	Shale	
1500	1730	Salt	
1730	2220	Shale & Shells	
2220	2415	Shale & Shells	
2415	3025	Lim and Shale	
3025	3120	Lime	
3120	3270	Lime & Shale	
3270	3306	Lime	
3306	3582	Lime & Shale	Top Heebner 3327' RB, Top Brown Lime 3420' RB.
3582	3687	Lime	Top L.K.C. 3432' RB, Top Conglomerate 3698' RB.
3687	3815	Lime and Shale	Top Viola 3712' RB, Top Simpson 3734' RB.
	3817	TD	Top Arbuckle 3771' RB.
	3813	PBTD	
			5-1/2" Casing set at 3815' RB.
			3778-85 Fair Porosity, Light Stain
			3797-99 Fair Porosity and Stain
			3801-13 Good Crys. to Vugular Porosity, Spotted to good stain. Free Oil in Wet Samples

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Wichita, Kansas

PLUGGING
FILE SEC-2120 R/SU
NOV 16 1951