STATE OF KANSAS RPORATION COMMISSION

M M

WELL PLUGGING RECORD

Make Required Affidavit	,10001	F	Barton	Cou	ntv. Sec.	24 Two 3	20 Rge.13 麦/W
Mail or Deliver Report to)					age from 1:	
Conservation Division			NE NW	0111140114	01 1001	age from f.	· · · · · · · · · · · · · · · · · · ·
State Corporation Co	_	Lease		et roll eur	Energy,	Tnc	
245 North Water	, B	Lease		BATCHMAN			ell No. 1
Wichita, KS 67202							
michiela, no ordon		Office Address <u>Suite 710 One Twenty Bldg., Wichita, Ks. 67202</u> Character of Well (Completed as Oil, Gas or Dry Hole)					
		Charac			leted as	Uil, Gas o	r Dry Hole)
	ŀ		Dry H				
			éll compl€		March 31		19x3 ¹
		Applica	ation for	pluggin	g filed M	arch 31	19 31
i i	1	Applica	ation for	pluggin	g approve	d March	19 31 19 76 19 76
J		Pluggi	ng commend	ed	March_	31	19 78
i 1	i	Pluggi	ng complet	ed	March	3 <u>1</u>	19 <u>7</u> 8
	1	Reason	for aband	onment	of well o	r producing	g formation
 							
i		If a p	roducing w	ell is	abandoned	, date of	last production
1 ! ! !	:				•		19
Locate well correctly on abu		Was per	rmission o	btained	from the	Conservat	ion Division or
Section Plat	***	_				ommenced?	
Name of Conservation Ager	it who supe						
Producing formation	•		oth to top		ottom	Total Der	th of Well 3490
Show depth and thickness	of all wat						
			- 0		-		
OIL, GAS OR WATER RECO	DRDS						CASING RECORD
			PROM	1	Gran		~~~~~
FORMATION	CON	TENT	. FROM	то	SIZE	PUT IN	. PULLED_OUT
		_ :	 	<u> </u>	<u> </u>		
			 		<u> </u>	ļ. <u></u>	
			<u> </u>	 	<u> </u>		<u> </u>
		·	<u> </u>	1	<u> </u>		<u> </u>
Describe in detail the			<u> </u>	<u> </u>	<u>l · </u>		
feet for ea	· · · · · · · · · · · · · · · · · · ·		cement t	hru dril	l pipe.	<u> </u>	<u> </u>
Middle Plug at							
Top plug @ 40'	w/ ⅓ sack	hulls &	10 sacks	cement.		RECEIVE	0) \$1,000000000000000000000000000000000000
2 sacks cement					STATE	CORPORATION (
				,		400 0 G (070
						APR U O I	910 4-6-78
		CONSERVATION DIVISION					
						Wichita, Kans	ads — — — — — — — — — — — — — — — — — — —
(If additi	onal descr	intion	in pages		a DACW of	this shoot	
•			orilling			this sheet	L)
Name of Plugging Contract	.or	Duke	DITITING	00., 111	.C.	-,	
						,	
•						•	
STATE OF Kansas		COUN	TY OF	Barton		. ,	ss.
Leonard Wil				(emplo	yee of ow	ner) or (o	wner or operator
of the above-described we	ll, being	first d	uly sworn	on oath	, says:	That I hav	e knowledge of
the facts, statements, and as filed and that the same	d matters be are true	herein and co	contained rrect. So	and the	log of to e God.	he above-ḍ	escribed well
	·	(Sign	nature)	T.	0 21	11 -	, ·•
		(DIE	nature)	Jona	IN WM	hans	
				Box	<u> 823 – Gr</u>	eat Bend, K	s. 67530
SUBSCRIBED AND SWORN	TO bofore		s 4th	•-		Address)	19 78
TO DODUCKI DI DI CHILI	ro perore	me thi	S	— day	o1		, 19 ⁷⁸
STATE OF STA				\mathcal{A}	SIN	6/	
想到 以《外籍》				vece	exy In.	Nague	,
My commission expires	∆nni 7	. 11, 19	7¢		/	/ No	tary Public.
		<u> </u>	10				
Water State of the							•

DRILLERS. NELL LOG

DATE COMPLETED: March 25, 1978 DATE COMPLETED: March 31, 1978

Petrolcum Energy, Inc. BATCHMAN #1 SE NE NV Sec. 24-T20-R13W Barton County, Ks.

0 210' Sand

210 - 676' Shele & Ho 676 - 700' Anhydrite Shale & Rod Bed

700 - 14651

Shale & Red Bed Shale & Line Streaks 1465 - 1550° 1550 - 3024°

Limo & Shale

Shele

Shale & Line

3084 - 3085 3088 - 3106 3106 - 3120 3120 - 3201 Lime Shale

Lime & Shale

3216 - 3216 3216 - 3438 3438 - 3449 Line

Limo & Shale

3449 - 34901 Lime, Shale, Chert

3490 ATD ELEVATION: 1857 K.B.

FORMATION DATA

Anhydrite 676

3084 : Reconor 3106 Toronto

Douglas " 3120

Br. Lime 3201

3216 Kansas City

Basa K.C. 3438

Conglomerate

RTD .. 3490

SURFACE PIPE: Set used 6-5/8" at 265' with 215' sacks common coment, 2" Gal, 3% ca.ch.

AFFIDAVIT

STATE OF KANSAS. COUNTY OF BARTON) se

Leonard Williamson, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and sworm to before me this Ath day of April 1978.

Dewiky Mi Ha

My Comp. Expires:

April, 11, 1973

APR 06 POTE