

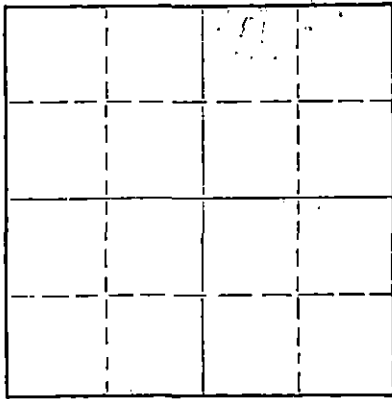
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 35 Twp. 20 Rge. 13 (E) (W) x  
Location as "NE/CNW/SW" or footage from lines SE SW NE  
Lease Owner Kewanee Oil Co.  
Lease Name Dorhman Well No. #1  
Office Address Hoisington, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 10-15-69 19\_\_\_\_  
Plugging completed 10-17-69 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Don Truman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3576' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3573'	2868.62'
				8 5/8"	256'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3110'. Mixed and ran 5 sacks cement thru dump bailer.  
Squeezed hole with 20 sacks gel and 90 sacks pozmix plus 1/4% gel.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 21 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

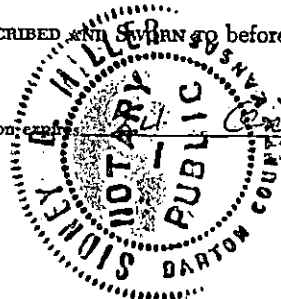
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18 day of October, 1969

My commission expires \_\_\_\_\_



October 1972

Sidney D Miller  
Notary Public.

*check*

STATE OF KANSAS  
STATE CORPORATION COMMISSION

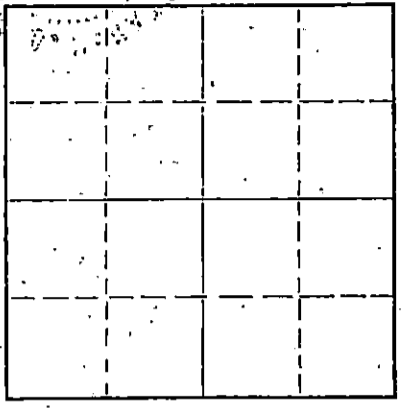
Form CP-4

WELL PLUGGING RECORD

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Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Barton County. Sec. 35 Twp. 20S Rge. (E) 13 (W)  
Location as "NE/CNW/SW" or footage from lines SE SW NE  
Lease Owner Kewanee Oil Company  
Lease Name Dohrman Well No. 1  
Office Address P. O. Box 360, Hoisington, Kansas 67544  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 10, 1961  
Application for plugging filed September 8, 1969  
Application for plugging approved September 9, 1969  
Plugging commenced October 15, 1969  
Plugging completed October 17, 1969  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production August 16, 1969  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Mr. Don Truan  
Producing formation Arbuckle Depth to top 3534' Bottom 3580' Total Depth of Well 3580' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing K.C.	Dry	3252		8-5/8"	256	none
Base Kansas City	"	3482		5-1/2"	3573	2869
Arbuckle	"	3534				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom plug back with sand to 3110'. Mixed and ran 5 sacks of cement thru dump bailer. Squeezed hole with 20 sacks gel and 90 sacks pozmix plus 4% gel.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 23 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Company  
Address P. O. Box 364, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Bill Patton (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

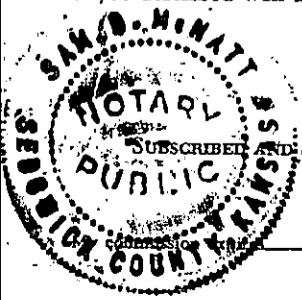
(Signature) Bill Patton, District Clerk

P. O. Box 360, Hoisington, Kansas  
(Address) 67544

SUBSCRIBED AND SWORN to before me this 22nd day of October, 19 69

August 2, 1973

Sam B. McNett  
Notary Public.



RECEIVED  
STATE CORPORATION COMMISSION  
SEP 9 1969  
CONSERVATION DIVISION  
Wichita, Kansas

ALPINE'S NO. 1 DOHRMANN  
SE SW NE Section 35-20S-13W  
Barton County, Kansas

Elevation - 1873 KB

4-21-61 Set 8 5/8" casing at 256 feet with 350  
sacks HA 5 - completed at 5:15 P.M.

4-22-	460
4-23	1756
4-24	2205
4-25	2675
4-26	3005
4-27	3278
4-28	Rig Down
4-29	3350
4-30	3450
	3584 - Rotary Total Depth

Anhydrite	709	+1164
Heebner	3116	-1243
Brown Lime	3236	-1363
Lansing	3252	-1379
Base of KC	3482	-1609
Conglomerate	3498	-1625
Arbuckle	3534	-1661
5 1/2" Casing	3583	with 175 sacks
Rotary Total Depth	3584	-1711

DST No. 1 - 3255 to 3290  
Rec. 420 ft. gas, 60 ft. of  
slightly oil cut mud  
IBHP - 1040# - FBHP - 310#

DST No. 2 - 3292 to 3330  
Open 50 min. gas in 8 min. flowed  
oil in 46 min. IFP - 530#; FFP 1000#  
IBHP - 1305# FBHP - 1225#

POT. 34 BOPI