STATE OF KANSAS STATE CORPORATION COMMISSION

Give. All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Payme	<u>e:</u>	Count	bý, Sec2	Twp. 208 Rg	e 16 (5) (W)	
NORTH	· Location as "]	Location as "NE/CNW4SW4" or footage from lines NW/4, NW/4, SE/4 Lease Owner Stanolind Oil and Gas Company					
	Lease Name	G. T. Bow	Well No				
	Office Address	Box 1654.	Oklahoma	City. Okl	ahoma		
	Character of	Well (completed a	s Oil, Gas or I	Ory Hole)	33 071	22 ⁾ 1946	
	Application for	r plugging filed			5 <u>–</u> 1	2 1950	
1 1						3 1950	
0	Plugging com	menced			5-2	1950	
						19 50	
	Reason for al	andonment of we		_	-		
	If a producin	g well is abandone				1950	
7 1 2 2	Was permissi	on obtained from	the Conservat	ion Division o	r its agents befo	ore plugging was com	
Locate well correctly on above Section Plat	menced?	Yes					
Name of Conservation Agent who s Producing formation. Arbuckle	upervised plugging of t	his well	J. Stough	רבייייייייייייייייייייייייייייייייייייי			
Producing formation			51.1 Rottom	<i>2.1.2.</i>	Total Depth of	Well	
		ions.					
OIL, GAS OR WATER RECO	RDS					CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Arbuckle	0i1	3677	3731	8 5/8	1023	None	
				5 1/2	3783	2880	
·		1	1 1	*	•		
	,		1 7		1		
			1 1				
	(If addition	al description is necessa	ry, use BACK of t	his sheet)			
Correspondence regarding this	well should be address	ed to	Younie			****************	
ddress Box 7, Ellinwoo	o, nansas		***************************************				
**				***************************************	***************************************		
TATE OF Kansas	, COU	NTY OFB	arton		88.		
G. A. Younie eing first duly sworn on oath, says	That I have knowle	(em	ployee of owner	er) or (owner o	r operator) of the	e above-described well	
escribed well as filed and that the	same are true and cor	rect. So help me	God.	i matters herei	n contained and	the log of the above-	
		(Signature)			L Field L	Superintendent	
•	•	(Signature)	1 71		•	arhar.Tureudeur	
•			Box /7 / El	linwood, I	ansas		
SUBSCRIBED AND SWORN TO before	re me this 13th	V 1 dayar	June	(,	Address)	2 6	
The state of the s	te me onto	aay or					
The second second				7/	V Cal	eur .	
y commission expires Novembe:	r 14, 1953	28-3278-s 4	En 4035	GD146 :		Notary Public.	
- hy. , ,		20-3278-8 4-	5010M	11 I M	1 5 1950		
		i i i i	THE STATE OF THE S	Mariante de la Companya de la Compan	プログ - マン 下 D 1990	vi	
		Hard C.		CSTATUCE	DEFL. GON	¥	
The state of the s	-	FILE SEC	CT TO	n Lec PM	Mission Mose		
		DECK PA	RE SAIN	29	erem		

DECK PAGE SURE 34

4			. -	ە,	4	
	-, F(DRMATION RECORI	D		\$	
8			u		•	ن
DESCRIBE EACH FORMATION DRILLED.	INDICATE THICKNESS	CONTENT AND WHET	HER I	DRY.	OR OIL, GAS.	OR WATER BEARING.

FORMATION	TOP	воттом		FORMAT	ION V		ER BEAR		ВОТТОМ
GumPa and Guilland and GumPa							,	•	
Surface Soil and Clay	. 0	40							
Sand and Shale	40	180							
Shale and Lime Shells	180	233	• `				}		ļ
Shale and D.T. Iron	233	310			<i>)</i> ".		ļ		•
Shale 31.0	310	370					1		
Shale and Shells	370.	425	·			•			
Dakota Lime	425	542							
Shale	542	580					1		
Sand	580	600					ł		
Shale and Shells	600	699							
Red Bedland Sand	699	740	,						
Red Bed and Shale	740	822							
Sand	822	847				,			
Red Bed and Sand	847	1002		٠.					
Red Bed and Shale	1002	1009				,	ľ.		·
Anhydrite	1009	1038					ļ		
Sand and Shale	1038	1145					v		
Shale and Shells	1145	1700							
Shale and Lime	1700	1750				٠.	•		
Shale and Lime Shells	1750 -	1830)] '
Shale and Lime	1830	1965	•						
Lime	1965 -	2070					l [*]		
Lime and Shale	2070	2155	_						ł
Lime	2155	2495			•				
Shale	2495	2520							
Shale and Lime	2520	2780					l		
Lime	2780	2793	ľ	•					
Lime and Shale	2793	2848							
Shale	2848	2854	,						
Shale and Shells	2854	3020							
Lime and Shale	3020	3110					i		 .
Lime	3110	3126					ł		}
Lime and Shale	3126	3216	,		•				
Lime	3216	3762 TD					,	•	
,			,				ľ	•	
	<u> </u>								
TD by Drill Pipe	1	3762					ļ	•	,
by Schlumberger		3752							
by Casing Tally		3760					}		
by Steel Line		3763	1						
Top Lansing		3410	l						
Top Arbuckle		3677		•	•				
5½" OD Casing set @	ì						ł		}
w/150 sacks	· ·	3760							•
Perforated Casing:								٠	
w/16 shots -(4 per ft.)	3722	3726							-
w/16 shots -(4 per ft.)	3714	3718						Ý.	
<u> </u>	3704	3710				•		•	
Acidized	[[Ì
/0500)							
w/3500 gal. Dowell x acid			_						
Landed 25" tubing @		3700	· · ·						l
Landed 2½" tubing @ Pumping Test:		3700				b.			
Landed 25" tubing @ Pumping Test: 48 bbl. oil. 12 bbl. water	/24 hrs.	3700		- 		v		*	
Landed 2½" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed:	/24 hrs.	3700				.		*	. :
Landed 25" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water	/24 hrs.	3700			:	• •		*	. :
Landed 25" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.			· •	:			*	. :
Landed 25" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.	3700 3731						*	
Landed 25" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.							•	
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Landed 25" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.		P. P. S	-UGG	ing Zerz	(e.)			- 1
Landed 2½" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.		PAGE S	-UGG	ING 20R1	2		•	- 1
Landed 2½" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.		FILE S	UGG	ING ZORZ	Central Centra			. 1
Landed 2½" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed:	/24 hrs.		FUE S	UGG EC_2_T	ING Zerz	4		*	
Landed 2½" tubing @ Pumping Test: 48 bbl. oil, 12 bbl. water Completed: March 22, 1946	/24 hrs.		PILE S	UGG EC-2-T	ING ZORZ UNEZ	Central Contract of the Contra		*	

STANOLIND OIL AND GAS COMPANY

LEASE George T. Bowyer	enter "x" when applicable) WELL NO. 1
LOCATION OF WELL: 330 FT. SOUTH OF THE	⊠ NORTH F □ SOUTH LINE AND 330 FT
DWEST OF THE MWEST LINE OF THE THE	
2 16 OF SECTION 2 TOWNSHIP 20 SOUTH	TH. RANGE 16 TEWEST.
O W Pawnee COUNTY	Kansas STATE
ELEVATION: Derrick Floor = 1989	- Ground 1988,23
COMPLETED AS: MOIL WELL GAS WELL	WATER WELL DRY HOLE
DRILLING: COMMENCED Feb. 7 19 46	COMPLETED Feb. 28 19 4
OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Tulsa	Oklahoma
OIL OR GAS SANDS OR ZONES NAME FROM TO NAME	FROM TO
3	, rom 10
Top Iansing 3410	
² Tôp Arbuckle	
3 6 WATER SANDS	
NAME FROM FO WATER LEVEL NAME	FROM TO WATER LEVEL
3	
2 CASING RECORD (OVERALL MEASUREMENT) LINER-SCR	EEN RECORD
DESCRIPTION QUANTITY SIZE QUANTITY CSG. SIZE WEIGHT THREADS MAKE - GRADE FEET TOP	SET AT MAKE AND TYPE
-5/8" 32# 10-V Used 1023	20110#
10 OD 14# 8-R H-40 R-2 SS 37831	
District	DECORP.
SIZE LENGTH SET AT	R RECORD MAKE AND TYPE
CEMENTING RECORD SIZE WHERE SET CEMENT METHOD FINAL PRESS	MUDDING RECORD (CABLE TOOLS)
FEET SACKS BRAND TYPE M	KETHOD RESULTS
-5/8" 1020 450 Monarch land Halliburton Port-	<u> </u>
D 3760 150 Lehigh land Halliburton) Pr
	uall/
	The same of
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?	
	BOTTOM HOLE PLUGS USED?
F SO. STATE KIND, DEPTH SET, AND RESULTS OBTAINED	
	FEET TOFEET
ABLE TOOLS WERE USED FROM to complete feet to FEET, AND FROM	FEET TO FEET
24-HOUR PRODUCTION XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
راوق آها) ما ما يد الله الله الله الله الله الله الله الل	WATER H. 12 BBLS.
F GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE	LBS. PER SQUARE IN.
I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORREC	TACCORDING TO THE RECORDS OF THIS
5/ H. G. Netning.	Field Sunt 172
UBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF March 1976 AT COMMISSION EXPIRES NOVEMBER 28, 1949 S/ G. I. Young	MANDAG MANDAG