

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 31 1989  
month day year

C... NW... NW... Sec 22... Twp 28S... S, Rg 20... East  
West

OPERATOR: License # 4243  
Name: Cross Bar Petroleum, Inc.  
Address: P.O. Box 20080  
City/State/Zip: Wichita, KS 67208  
Contact Person: Albert Brensing  
Phone: 316/799-2933

4620' feet from South line of Section  
4620' feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5380  
Name: Eagle Drilling, Inc.

County: Kiowa  
Lease Name: "T" Price Well #: 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield .X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
X OAWO ... Disposal .X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X. no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2311 feet MSL  
Domestic well within 330 feet: ... yes .X. no

If OAWO: old well information as follows:  
Operator: Pickrell Drilling Co.  
Well Name: #1 "T" Price  
Comp. Date: 7-23-80 Old Total Depth 4980

Municipal well within one mile: ... yes .X. no  
Depth to bottom of fresh water: 199' 200'  
Depth to bottom of usable water: 260' 200'

Directional, Deviated or Horizontal wellbore? ... yes .X. no  
If yes, total depth location: .....

Surface Pipe by Alternate: .X. 1 ... 2  
Length of Surface Pipe Planned to be set: 322' in hole  
Length of Conductor pipe required: none

Projected Total Depth: 5200'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond .X. other

DWR Permit #: .....  
Will Cores Be Taken?: ... yes X.. no  
If yes, proposed zone: .....

**AFFIDAVIT**

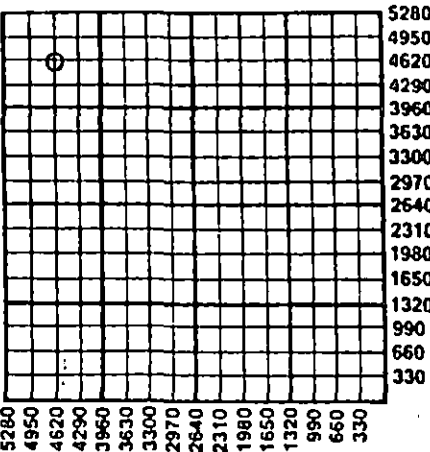
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-28-89 Signature of Operator or Agent: Albert Brensing Title: President



RECEIVED  
STATE CORPORATION COMM  
SEP 29 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
SARON# 15-097-20646-A  
Conductor pipe required NONE feet  
Minimum surface pipe required 322 feet per Alt. ① X  
Approved by: DPW 9-29-89  
EFFECTIVE DATE: 10-04-89  
This authorization expires: 3-29-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

22  
28  
20W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.