

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

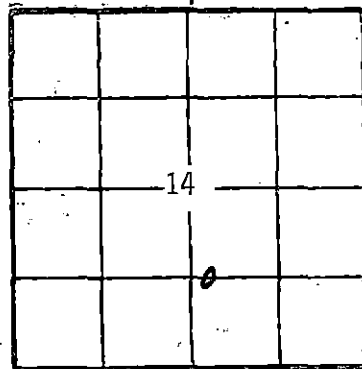
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9255 EXPIRATION DATE 12/84  
OPERATOR United Oil Corporation API NO. 15-097-20, 287-~~5~~-0001  
ADDRESS Post Office Box 13036 COUNTY Kiowa  
Oklahoma City, OK 73113 FIELD Glick  
\*\* CONTACT PERSON J. E. Jernigan PROD. FORMATION Viola  
PHONE (405) 943-3250 Indicate if new pay. \_\_\_\_\_  
PURCHASER Permian Corporation LEASE Robbins/Gallup  
ADDRESS Hayes, KS WELL NO. E #1  
WELL LOCATION W/2 W/2 SE/4  
DRILLING Alderbaran Drilling Co., Inc. 1320Ft. from South Line and  
CONTRACTOR Post Office Box 18611 2310Ft. from East Line of ~~XX~~  
ADDRESS Wichita, KS 67207 the SE/4Qtr. SEC14 TWP30S RGE 16(W).  
PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS N/A  
TOTAL DEPTH 4,890' PBDT N/A  
SPUD DATE 12/03/83 DATE COMPLETED 12/06/83  
ELEV: GR 1,785' DF 1,787' KB 1,790'  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_  
Amount of surface pipe set and cemented 303' DV Tool Used? N/A  
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,  
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-  
completion \_\_\_\_\_. Other completion Viola Completion. NGPA filing \_\_\_\_\_

## WELL PLAT

(Office..  
Use Only)KCC ☒  
KGS ☒  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

J. E. Jernigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 19 84.

MY COMMISSION EXPIRES: August 25, 1986

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions contact the CORPORATION COMMISSION information.

RECEIVED

JAN 20 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR • United Oil Corporation LEASE NAME E #1

Robbins/Gallup

ACO-1 Well History

SEC 14 TWP 30S RGE 16 (W)

X(XX)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|-----|--------|------|-------|
|---------------------------------------|-----|--------|------|-------|

XX\* Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

\*re-entry, DST run when well originally drilled.

DST: 4,620-50', Shut in 30 minutes, open 30 minutes, shut in 90 minutes, open 60 minutes, Gas to surface in 23 min. est. 15 MCF, recovered 1,250' oil, 370' gray, muddy oil, no water.

IFP: 72-154#

FFP: 195-453#

ISIP: 1,464#/30 minutes

FSIP: 1,134#/60 minutes

4,546'

4,845'

4,730'

4,887'

Viola  
Arbuckle Lime

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement          | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|-------|----------------------------|
| Surface pipe      | 12-1/4"           | 8-5/8"                    | 24#            | 303'          | (on original report) |       |                            |
| Production pipe   | 7-7/8"            | 4-1/2"                    | 11.6#          | 4,813.03      | 50/50 poz            | 170 - | 10% salt, 3/4 of 1% CFR-2  |
|                   |                   |                           |                |               |                      |       |                            |
|                   |                   |                           |                |               |                      |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval                                          |
|---------------|---------------|---------------|---------------|-------------|---------------------------------------------------------|
| n/a           | n/a           | n/a           | 2 shot/ft.    | 3-1/8 csg.  | 4,647-61', 4,622'-4,638', 4,594-4,608' and 4,550-4,556' |
| TUBING RECORD |               |               |               |             |                                                         |
| Size          | Setting depth | Packer set at |               |             |                                                         |
| 2-3/8"        | 4,601'        | n/a           |               |             |                                                         |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                  | Depth interval treated |
|---------------------------------------------------|------------------------|
| 3000 gals. 15% DS-30 acid, 3 gals. I-10 inhibitor | 4,550'-4,661'.         |
|                                                   |                        |
|                                                   |                        |

Date of first production  
12/16/83Producing method (flowing, pumping, gas lift, etc.)  
swabbing

Gravity 34°

Estimated  
Production-I.P.

Oil 59

Gas TSTM

bbls.

Water 0%

MCF

Gas-oil ratio TSTM

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

N/A

Perforations