

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

PURCHASER Delhi

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-24-83 11-2-83 11-17-83
Spud Date Date Reached TD Completion Date
5129' 5108'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at....feet
8-5/8" @ 613'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set....feet

If alternate 2 completion, cement circulated
from....feet depth to....w/.....SX cmt

API NO. 15-097-20,973-0000

County Kiowa

NE NE NE 1 30S 19W East
Sec. Twp. Rge. West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

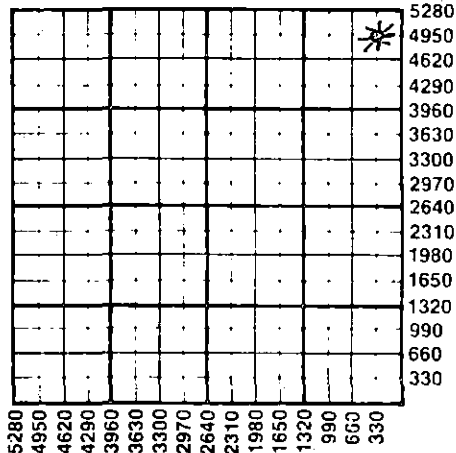
Lease Name KOGER Well # 1

Field Name Nichols Alford

Producing Formation Miss.

Elevation: Ground 2281' KB 2292'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 10/23/84

Subscribed and sworn to before me this 23rd day of October 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
CORPORATION COMMISSION
NOV 7 1984
CORPORATION COMMISSION
Wichita, Kansas

Form ACO-1 (7-84)
11-13-84

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name KOGER Well# 1 SEC. 1 TWP. 30S RGE. 19W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5040-55' (Miss) w/results as follows:
 IFP/30"=64-108#
 GTS in 14", 270-162#
 FSIP/90"=1560#
 Rec: 70' DM

RAN O.H. LOGS

Name	Top	Bottom
Heebner	4201	-1909
Brown Lime	4383	-2091
Lans	4398	-2106
BKC	4776	-2484
Cher Sh	4938	-2646
Miss	5038	-2746
Miss Lime	5054	-2762
RTD	5129'	
LTD	5129'	
PBD	5108'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	..12-1/4".....	..8-5/8".....	..23#.....	..613'.....	..w/500 sxs cement.....		
..PRODUCTION.....4-1/2".....	..10.5#.....	..5122'.....	..w/150 sxs cement.....		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..w/4 JSPF.....	..(33 holes) 5040-48'.....			..250 gal acetic acid & 33 bbls.....		..2% KCl wtr 5040-48'.....	
.....Acidized w/500 gal 15% HCl add.....		..5040-48'.....	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
				2-3/8"	5028'		
Date of First Production	Producing Method						
10-5-84	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	547 MCFD	none				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify) 5040-48'
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

TXO PROD. CORP. 2-1-84