

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31297  
Name: James B. Read Operating, Inc.  
Address: P.O. Box 638  
City/State/Zip: Ardmore, OK 73402  
Purchaser: N/A  
Operator Contact Person: James B. Read  
Phone: (580) 226-0055  
Contractor: Name: VAL ENERGY, INC.  
License: 5822  
Wellsite Geologist: Harold Trapp

RECEIVED  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
JUN 15 2000

Designate Type of Completion: 6-15-0  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/5/2000 5/17/2000 5/18/2000  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-214530000  
County: Kiowa  
\_\_\_\_\_ Sec. 15 Twp. 30 S. R. 16  East  West  
1250 feet from  N (circle one) Line of Section  
1250 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Ed Perry-Robbins Well #: 1  
Field Name: Glick Field  
Producing Formation: Dryhole  
Elevation: Ground: 1882' Kelly Bushing: 1892'  
Total Depth: 4990' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 328' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 6-27-00  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/13/2000  
Subscribed and sworn to before me this 13th day of June, 2000  
Notary Public: Jennifer Ann Evans  
Date Commission Expires: June 20, 2001

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 KCC

ORIGINAL

Operator Name: James B. Read Operating, Inc. Lease Name: Ed Perry-Robbins Well #: 1  
 Sec. 15 Twp. 30 S. R. 16  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington Lime	2210	(-318)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cottonwood	2734	(-842)
List All E. Logs Run:		Heebner Shale	3884	(-1992)
Compensated Neutron Log		Brown Lime	4042	(-2150)
Minilog (Micro Log)		Lansing	4060	(-2168)
Dual Induction		Mississippian	4614	(-2722)
		Kinderhook Shale	4676	(-2784)
		Viola	4696	(-2804)
		Simpson Dolomite	4896	(-3004)
		TD	4978	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	22"	20"	62#	40'	Class C	Circulate	Class C
Surface	12 3/4"	10 3/4"	32#	328'	60/40 POZ	225	2% gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		RECEIVED	DATE	
		STATE CORPORATION COMMISSION	JUN 15 2000	
		CONSERVATION DIVISION	Wichita, Kansas	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# WEDER SERVICES, INC.

ORIGINAL

P.O. BOX 1087  
WOODWARD, OK 73802

PHONE (580) 256-9371  
FAX (580) 256-6997

*Jm*

REED, JAMES B.  
P.O. BOX 638  
ARDMORE OK 73402

APR 26 2000

*Conductor Pipe 40' - 30" - 20" - 144#*

04/21/00

20478

LEASE NAME: ED BERRY-ROBBIN 1  
RIG #VAL 2  
WORK ORDER #W01837  
DRILLED RAT & MOUSE HOLES  
FURNISHED WELDER & MATERIAL  
DRILLED 40' OF 30" CONDUCTOR HOLE  
DRILLED 5' OF 66" HOLE FOR CELLAR  
FURNISHED 40' OF 20" CONDUCTOR PIPE  
FURNISHED GROUT  
ROCK TIME THREE HOURS  
TOTAL BID  
INSURANCE SURCHARGE

\$2895.00  
57.90

THANK YOU!!!!

*OK to pay  
Jm*

JBRO INC. ESCROW

J.I.B Date \_\_\_\_\_  
Status \_\_\_\_\_

Remit \$ 2974.28  
Date 5/1/00  
Ck# 5933

**POSTED**  
4176100

*acct  
Lelle Jm*

*Jm*

TOTAL BID, FUEL, AND INSURANCE  
SALES TAX  
TOTAL INVOICE

2,952.90  
21.38  
2,974.28

**SERVICES:**

- Welding • Dozers • Roustabouts
- Backhoe • Cargo • Trucking
- Conductor Service

**DIVISIONS:**

Conductor Services 256-9371	Weder Service 254-5383	L & L Dirt Co. 921-3375 254-5379	Tri-State Construction 256-0605
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# ALLIED CEMENTING CO., INC. 3937

Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665.

SERVICE POINT  
**ORIGINAL**  
*Wesport*

DATE <u>5-18-00</u>	SEC. <u>15</u>	TWP. <u>30</u>	RANGE <u>16</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>2:15AM</u>	JOB START <u>3:45AM</u>	JOB FINISH <u>7:15AM</u>
LEASE <u>Robb's</u> WELL # <u>1</u>		LOCATION <u>Belvedere E.S.</u>			COUNTY <u>Rawl</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>25 1/2 w.</u>			

CONTRACTOR <u>Val Energy #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>12 1/4</u> I.D. <u>4990</u>	AMOUNT ORDERED <u>170 60/40 60/20</u>
CASING SIZE <u>10 3/4</u> DEPTH <u>326</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	
<b>EQUIPMENT</b>	
PUMP TRUCK # <u>224</u> CEMENTER HELPER <u>L. Weighaus</u>	COMMON <u>102</u> @ <u>6.35</u> <u>647.70</u>
BULK TRUCK # <u>214-314</u> DRIVER <u>Mark</u>	POZMIX <u>68</u> @ <u>3.25</u> <u>221.00</u>
	GEL <u>9</u> @ <u>9.50</u> <u>85.50</u>
	CHLORIDE <u>      </u> @ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	@ <u>      </u> <u>      </u>
	HANDLING <u>170</u> @ <u>1.05</u> <u>178.50</u>
	MILEAGE <u>22</u> <u>149.60</u>
	TOTAL \$ <u>1282.30</u>

**REMARKS:**

50s x e 802'  
75s x e 350  
20s x e 40  
15 s x R.H.  
10 s x M.H.

Thanks

**SERVICE**

DEPTH OF JOB 802

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @              

MILEAGE 22 @ 3.00 66.00

PLUG Top wood (8%) @ 23.00 23.00

      @              

      @              

TOTAL \$ 559.00

CHARGE TO: James B. Read Open Co  
STREET P.O. 638  
CITY Andover STATE Okla ZIP 73402

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX       

TOTAL CHARGE \$ 1841.30

DISCOUNT \$ 184.13 IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith  
PRINTED NAME

Net \$ 1657.17

# ALLIED CEMENTING CO., INC.

1221

Federal Tax I.D.# 48-0727860

ORIGINAL

SERVICE POINT:

Medicine Lodge

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>5/6/00</u>	SEC. <u>15</u>	TWP. <u>30s</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>8:37 AM</u>
Ed Perry				LEASE <u>Robbins</u>		WELL# <u>1</u>	LOCATION <u>Belvidere 2s 1/4W</u>
COUNTY <u>Moira</u>						STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Energy R/d #2

TYPE OF JOB Cmt 10 3/4 Surface

HOLE SIZE 10 3/4 T.D. 332

CASING SIZE 10 3/4 DEPTH 328

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 280 MINIMUM 50

MEAS. LINE SHOE JOINT 16

CEMENT LEFT IN CSG. 16

PERFS.

DISPLACEMENT 315

OWNER Same

CEMENT AMOUNT ORDERED 225 sks 60/40 + 29 gal 3% adm<sup>2</sup>

COMMON A	<u>135</u>	@	<u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>225 x 22</u>		<u>.04</u>	<u>198.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

# 343 HELPER Justin

BULK TRUCK DRIVER David F.

# 301

BULK TRUCK DRIVER

TOTAL \$1818.00

REMARKS:

SERVICE

Cmt 10 3/4 surface csg with 225 sks 60/40 + 29 gal 3% adm<sup>2</sup> Plug Displace 31.5 ABL Close in Head Cement Did Circulate

DEPTH OF JOB	<u>328</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>28'</u>	@	<u>.43</u> <u>12.04</u>
MILEAGE	<u>22</u>	@	<u>3.00</u> <u>66.00</u>
PLUG	<u>10 3/4" TWP</u>	@	<u>55.00</u> <u>55.00</u>
		@	
		@	

TOTAL \$603.04

CHARGE TO: James B. Reed operating

STREET P.O. Box 638

CITY ARMORE STATE OKLA ZIP 73402

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Duane Purser

TAX

Bed

TOTAL CHARGE

\$2421.04

DISCOUNT

363.16  
\$2057.88

TOTAL

IF PAID IN 30 DAYS

Duane Purser

PRINTED NAME