

P&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JUN 17 2003

6-17-03

KCC WICHITA

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: None
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Val Energy Inc.
License: 5822
Wellsite Geologist: William Shepherd

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/12/2002 11/20/2002 N/A 11-20-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21491-0000
County: Kiowa
SW SW NW Sec. 4 Twp. 30 S. R. 19 ☐ East ☒ West
2970 feet from (S) N (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Buhl Well #: 1-4

Field Name: _____
Producing Formation: None

Elevation: Ground: 2297' Kelly Bushing: 2302'

Total Depth: 5160' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 698 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PH 2/16/03*
(Data must be collected from the Reserve Pit)

Chloride content 93,000 ppm Fluid volume 930 bbls

Dewatering method used hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: See Attachment 1, Note 1

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 6/16/03

Subscribed and sworn to before me this 16th day of June

2003

Notary Public: [Signature]

Date Commission Expires: 01/12/2004



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
N Wireline Log Received
Y Geologist Report Received
UIC Distribution

Operator Name: Oil Producers, Inc. of KansasLease Name: BuhlWell #: 1-4Sec. 4 Twp. 30 S. R. 19East ☒ WestCounty: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken Yes ☒ No

 Electric Log Run Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Geological Report

☒ Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment 1, Note 2

CASING RECORD

New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	698'	See Note 3	160/100	See Note 3

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Plugging--135 sacks 60/40 poz, 6% gel	5160'

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
N/A						
Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	
N/A						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Other (Specify)

☐ Perf. ☐ Dually Comp. ☐ Commingled

ORIGINAL

Attachment 1

Note 1:

Operator Name: Star Resources
Lease Name: Currier 2-9 License No. 32389
Quarter E Sec. 20 Twp. 32 S. R. 18 East West
County Comanche Docket No.: D-27, 668

RECEIVED
JUN 17 2003
KCC WICHITA

Operator Name: Advantage Resources
Lease Name: Hardy B #1 License No. 6927
Quarter NE Sec. 24 Twp. 28 S. R. 18 East West
County Kiowa Docket No.: D-27, 161

Note 2:

Heebner	4268'	-1966'
Brown Lime	4456'	-2154'
Lansing-KC.	4476'	-2174'
Cherokee	5032'	-2730'
Mississippian	5108'	-2806'
Miss. Dolomite	5141'	-2839'
RTD	5160'	-2858'

Note 3:

Surface	A-con	3% cc, 1/4# celloflake
	60/40 poz	3% cc, 1/4# celloflake



RECEIVED ORIGINAL COPY

SALES OFFICE: JUN 17 2003
 105 S. Broadway Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 20244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			211047	11/18/02	5482	11/12/02
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Bahl Bull		C1-4	
A/E	Customer Rep	Treater	Well Type	Purchase Order	Terms	
	B. Casper	D. Scott	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	160	\$13.00	\$2,080.00
D203	60/40 POZ (COMMON)	SK	100	\$7.75	\$775.00
C310	CALCIUM CHLORIDE	LBS	711	\$0.75	\$533.25
C195	CELLFLAKE	LB	60	\$1.85	\$111.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F110	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00
E107	CEMENT SERVICE CHARGE	SK	260	\$1.50	\$390.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	593	\$1.25	\$741.25
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$6,462.50

Discount: \$1,985.63

Discount Sub Total: \$4,476.87

Tax Rate: 6.30%

Taxes: \$0.00

(T) Taxable Item

Total: \$4,476.87

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.

Subject to Correction

FIELD ORDER

5482

Date
11-12-02Lease
Bahl CWell #
1-4Legal
4-30s-19w

Customer ID

County
KiowaState
KSStation
Pratt KS

Depth

Formation

Shoe Joint

Casing
8 5/8Casing Depth
697

TD

710'

Job Type

Surface New Well

Customer Representative

Bob Casper

Treater

D. Scott

AFE Number

PO Number

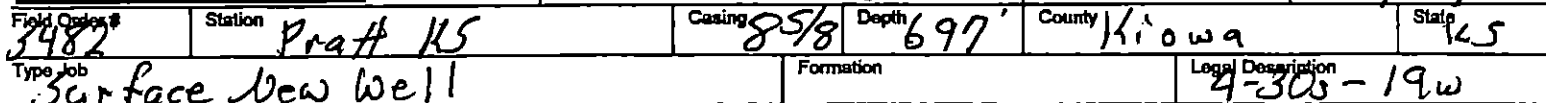
Materials
Received by

X Bob Casper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	160 sk.	A-Con Common	✓			
D203	100 sk.	60/40 902 Common	✓			
C310	711 lb.	Calcium Chloride	✓			
C193	60 lb.	Cell Flake	✓			
F143	1 c.	Tap Wood Plug 8 5/8	✓			
F263	1 c.	Baffle Plate	✓			
F123	1 c.	Texas Cut Shoe	✓			
F113	2 c.	Cmt Baskets	✓			
E107	260 sk.	Cmt Serv Chg				
E100	1 c.	UNITS 1 way MILES 50				
E104	593 fm	TONS 1 way MILES 50				
R202	1 c.	EA. 501-1600 PUMP CHARGE				
Discounted Price =				4476.87		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft		1600 sks A-Con 3% cc 1/4 c.i.f.	PRESS	ISIP
Depth 663' P.B.T.D.	Depth	From	To	2.6 11.8 ppq	Max	5 Min.
Volume 42.1	Volume	From	To	1600 sks 60/40 po 2 3% cc 1/4 c.i.f.	Min	10 Min.
Max Press 1000	Max Press	From	To	7.25 14.5 ppq	Avg	15 Min.
Well Connection	Annulus Vol.	From	To	74 + 22.2 = 96.2 bbl 3L	Annulus Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load

Customer Representative	Bob Casper	Station Manager	Dave Autry	Treater	D. Scott
Service Units	106.35	57	44	72	

[illegible]

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ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

10811

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

RECEIVED

JUN 17 2003
KCC WICHITA

DATE <u>11-20-02</u>	SEC. <u>4</u>	TWP. <u>30S</u>	RANGE <u>19W</u>	CALLED OUT <u>8:00 P.M.</u>	ON LOCATION <u>11:30 P.M.</u>	JOB START <u>4:00 A.M.</u>	JOB FINISH <u>6:00 A.M.</u>
LEASE <u>Buh 1</u>	WELL # <u>#1-4</u>	LOCATION <u>Mullinville Gas Plant</u>		COUNTY <u>Nowa</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>8 1/2 S E into</u>			

CONTRACTOR Kal #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 1190

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1190

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Free Water + Mud

OWNER Oil Producers Inc. of Ks

CEMENT
AMOUNT ORDERED 135.5x60:40:6

COMMON	<u>81</u>	@	<u>6.65</u>	<u>538.65</u>
POZMIX	<u>54</u>	@	<u>3.55</u>	<u>191.70</u>
GEL	<u>7</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		

HANDLING	<u>142</u>	@	<u>1.10</u>	<u>156.20</u>
MILEAGE	<u>50</u>			<u>284.00</u>

TOTAL 1240.55

REMARKS:

SERVICE

at 1190 FT Pump 9 BBS's, water
Pump 50x60:40:6 Displace w/
38 BBS's water + 8 BBS's, Mud at
720 FT Pump 10 BBS's, water Pump
50x60:40:6 Displace w/ 11 1/2 BBS's
water at 40 FT Pump 10x10x10
Mud 15x10x10 Ret Wash up
Rig Down

DEPTH OF JOB	<u>1190</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>3.00</u>
PLUG <u>Wooden</u>		@	<u>23.00</u>
		@	
		@	

TOTAL 1693.00

CHARGE TO: Oil Producers Inc. of Ks

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE 1933.55

DISCOUNT 193.36 IF PAID IN 30 DAYS

SIGNATURE X Jeremy Stuckey

X Jeremy Stuckey
PRINTED NAME

Net \$1740.19