

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market - Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person June Burnett
Phone 316-263-3573 262-3573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc

Wellsite Geologist Larry P. Friend
Phone 265-2228

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-24-85 6-3-85 6-4-85
Spud Date Date Reached TD Completion Date

5190
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 515 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21,143-0000
County Kiowa
C SW NW Sec 5 Twp 30 Rge 19 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

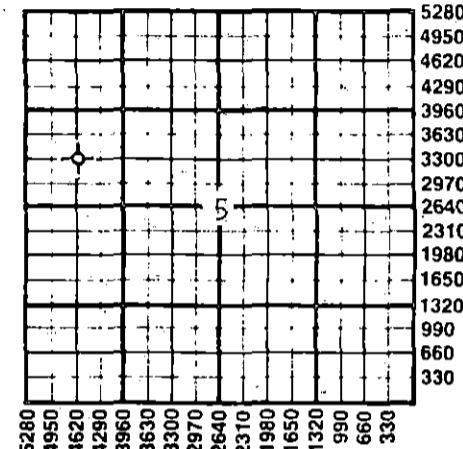
Lease Name Parkin "B" Well # 1

Field Name Alford N. W.

Producing Formation N/A

Elevation: Ground 2315 KB 2327

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Greensburg Oilfield Services (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 7-15-85

Subscribed and sworn to before me this 15th day of July 1985
Notary Public June K. Burnett
Date Commission Expires March 30, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JUL 16 1985 7-16-1985

Sec 5 Twp 30 Rge 19 W

SIDE TWO

Operator Name **Vincent Oil Corporation** Lease Name **Parkin "B"** Well # **1**

Sec. **5** Twp. **30** Rge. **19** East West County **Kiowa**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stötler	3619	(-1292)
Howard	3821	(-1494)
Heebner	4272	(-1945)
Toronto	4288	(-1961)
Brown Lime	4456	(-2129)
Lansing Kansas City	4477	(-2150)
Base Kansas City	4909	(-2582)
Marmaton	4954	(-2627)
Cherokee Shale	5028	(-2701)
Mississippian	5103	(-2776)
LTD	5187	

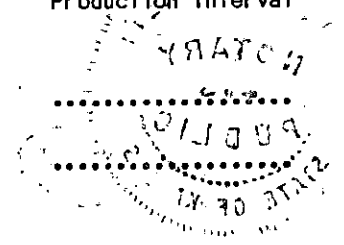
DST #1: 5057'-5137'; 45-60-45-60; 1st open - Fair increase to strong blow off bottom
 (Mississippian) 2nd open - Fair increase to strong blow off bottom
 Recovered: 93' gas cut mud
 90' slight oil & gas cut mud
 (8% oil, 30% gas, 62% mud)
 IFP 68 - 78 FFP 78 - 88
 ISIP 324# IFIP 206
 BHT - 124 degrees

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8"	23#	515	Lite Common	175 100	3%CC 3%CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled



ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME PARKIN "B"

SEC. 5 TWP 30S. RGE 19



WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2: 5137' - 5160'; 45-60-45-60.	1st open	weak blow building to fair		3" blow
	2nd open	weak blow building to fair		3" blow
	Recovered:	30' gas cut mud		
		90' very slight oil & gas cut mud (2% oil, 5% gas, 93% mud)		
		90' slight gas cut watery mud (10% gas, 18% water, 72% mud)		
		90' muddy water (60% water)		
		(Cl. 76,000) (Mud cl. 28,000)		
	IFP. 59 - 98		FFP 127 - 167	
	ISIP 1664		FSIP 1634	
	BHT - 126	degrees		

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1960

CONSERVATION DIVISION
Wichita, Kansas