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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection, and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # (Applied for) \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Falcon Exploration Inc. API NO. 15-097-20,888-0000

ADDRESS 1531 KSB Bldg. COUNTY Kiowa

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Micheal S. Mitchell PROD. FORMATION \_\_\_\_\_

PHONE (316) 262-1378

PURCHASER \_\_\_\_\_ LEASE R. L. Wells

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C SW NW

DRILLING Santa Fe Drilling Co. 1980 Ft. from North Line and

CONTRACTOR P. O. Box 8647 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67208 the NW (Qtr.) SEC 6 TWP 30 RGE 19W.

PLUGGING Allied Cementing Co. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR P. O. Box 31 \_\_\_\_\_ Use Only)

ADDRESS Russell, KS 67665 KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 5200 PBTD \_\_\_\_\_

SPUD DATE 6/25/82 DATE COMPLETED 7/10/82

ELEV: GR 2313 DF \_\_\_\_\_ KB 2323

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 493.74' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am, the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal S. Mitchell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27<sup>th</sup> day of July

19 82



Patricia L. Easter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1982  
7-2-82  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Falcon Exploration Inc. LEASE R. L. Wells SEC. 6 TWP. 30 RGE. 19W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	904	Winfield	2708 (- 385)
Sand & Shale	904	1212	Council Gr.	3029 (- 706)
Shale & Lime	1212	1690	Wabaun.	3479 (-1156)
Shale & Lime	1690	2029	Tarkio	3665 (-1342)
Shells & Shale	2029	2392	Howard	3820 (-1497)
Lime & Shale	2392	4496	Heebner	3820 (-1962)
Shale	4496	4580	Brown Lime	4457 (-2134)
Lime & Shale	4580	5132	Lansing	4476 (-2153)
Mississippi	1532	5150	Stark Shale	4771 (-2448)
Lime & Shale	5150	5200	Cherokee Sh. Ero. Miss.	5035 (-2712) 5109 (-2786)

DST #1 4963-4977 30-30-30-30

Fair to weak blow 1st open, weak surging blow, flushed tool, 2nd open. Rec. 240' mud w/show oil, 2% oil 6% gas, 92% mud, 33,000 chlorides IHP 95-95, ISIP 300#, FFP 122-122, FSIP 232, FHP 2605.

DST #2 5095-5132 ISP Strong blow, FFP No blow, flushed tool. Strong blow, no gas to surf. Rec. 140' SGCM w/oil rainbow 1% oil, 9% gas, 90% mud, 35,000 chlorides. ISP 2632, IFP 91-54, ISIP 396, FFP 109-68, FSIP 314, FHP 2591

DST #3 5156-5172 30-30-15 IF - Very weak blow decreasing slowly, FF. V. wk. blow decreasing slowly, flushed tool, still weak after flushed. Rec. 40' drlg. mud, 47,000 FMC; IHP 2808, IFP 129-64, ISIP 32, FHP 2765, BHT 119°.

RELEASED  
AUG 1  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	506' KB	Common	325	3% CC, 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	bbls.	MCF	%

Disposition of gas (vented, used on lease or sold)	Perforations