ORIGINAL

SIDE ONE

SIDE ONE (SPUDDED 3/22/69)

API NO. 15-097-20070A (COMPLETED 4/12/69)

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15-097-2007QIA (COMPLETED 4/12/69)				
WELL COMPLETION FORM ACO-1 WELL HISTORY	County KIOWA				
DESCRIPTION OF WELL AND LEASE	<u>C - NE - SE</u> Sec. <u>9</u> Twp. <u>30S</u> Rge. <u>19</u> X W				
Operator: License #	1992.5 Feet from (S)x (circle one) Line of Section				
Name:ANADARKO PETROLEUM CORPORATION	661.3 Feet from (E)x. (circle one) Line of Section				
Address P.O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)				
City/State/Zip LIBERAL, KANSAS 67905-0351	Lease Name GILLETTE "A" Well # 1  Field Name ALFORD SOUTH				
Purchaser: COASTAL-DERBY REFINING COMPANY					
Operator Contact Person:	Producing Formation- MISSISSIPPI				
Phone (316) 624-6253	Elevation: Ground 2257.3' KB				
Contractor: Name: NA	Total Depth PBTD				
License: NA	Amount of Surface Pipe Set and Cemented at Feet				
	Multiple Stage Cementing Collar Used? Yes No				
Wellsite Geologist: NA	If yes, show depth set Feet				
Designate Type of Completion New Well Re-Entry _ X Workover	If Alternate II completion, cement circulated from				
X Oil SWD SIOW Temp. Abd SIGW	feet depth tosx cmt.				
Dry Other (Core, WSW, Expl., Cathodic, etc.)	Prilling Fluid Management Plan REWORK 974 12-19-95				
If Workover:	ATION COMMISSION				
Operator: ANADARKO PETROLEUM CORPORATION DED	Chloride contentppm Fluid volumebbls				
Well Name: GILLETTE "A" NO. 1	NOT APPLICABLE  Chloride contentppm Fluid volumebbls  1035 Dewatering method used  Number of fluid disposal if hauled offsite:				
CONSERVATION Comp. Date 4/12/69 Old Total Depth 5196(u)	William of fluid disposal if hauled offsite:				
_ A OPENED ADDITIONAL PAY ZONE IN MISSISSTPPIN	ansas				
Deepening X Re-perf. Conv. to Inj/SWD X Plug Back 5165' PBTD Commingled Docket No.	Operator Name				
Dual Completion Docket No.	Lease NameLicense No				
Other (SWD or Inj?) Docket No.	Quarter Sec TwpS Rng E/W				
bate Reached 15 Comptetion Date	County Docket No				
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well:	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulga with and the statements herein are complete and correct to the statement are complete and correct to the st	nted to regulate the oil and gas industry have been fully complied he best of my knowledge.				
Signature Com Noan	N. C. C. CETTOE MOS. CHILA				
JOHN M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date 12	/7/9< F Letter of Confidentiality Attached				
Subscribed and sworn to before me this 14 day of 100					
Subscribed and sworn to before me this $\frac{790}{95}$ day of $\frac{1}{1200}$	Distribution				
Notary Public Sca of Kliny	KCC SWD/Rep NGPA KGS Plug Other				
Date Commission Expires FRED	A L HINZ (Specify)				
Notary Public	- State of Kanana				
My Appt. Expires	2-15-99 Form ACO-1 (7-91)				

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		3 SC - 4 C -	SIDE THO					
Operator Name <u>ANAD</u>			`Lease Name		TE "A"	Well #	1	
Sec. <u>9</u> Twp. <u>308</u>	Dan 10	East X West	County	KIOWA				
INSTRUCTIONS: Show interval tested, time hydrostatic pressures, if more space is need	πe tool open a , bottom hole te	nd closed, flowing a ≅mperature, fluid reco	and shut-in pres	ssures, whet	her shut-in pre	ssure rea	ched static level,	
Drill Stem Tests Tak (Attach Additiona		Yes. X No	[X] Log	Formatio	n (Top), Depth	and Datums	sample	
Samples Sent to Geol	ogical Survey	Yes X No	Name			Тор	Datum	
Cores Taken		Yes X No	HEEBNER BROWN L	IMESTONE		220 402		
Electric Log Run (Submit Copy.)		☐ Yes 【x】No	LANSING B/KANSA MARMATO	S CITY N	4.	418 840 884		
List All E.Logs Run:			***************************************	CHEROKEE MISSISSIPPIAN T.D.		4970 5035 5196		
		CASING RECORD	<u> </u>	** ORIG	INAL COMPLETION			
	Report al	l strings set-conduc		sed		c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
** SURFACE	13-3/4 "	9-5/8"	36.0	4147	POZ/COMMON	200/200	4%GEL,2%CC/3%HA5	
** PRODUCTION	7-7/8 "	4-1/2"	10.5	5196*	SALT SAT POZ	125	.5% CRF-2	
		·.	4 4 4					
	ADDITIONAL	CEMENTING/SQUEEZE RI	ECORD	·				
Purpose: Depth Top Botton		Type of Cement	#Sacks Used	acks Used Type and Percent Additives			s	
Protect Casing			<del></del>					
Plug Off Zone	]							
					Fracture, Shot, d Kind of Mater		ueeze Record Depth	
	SET CIBP a	5055'			<u> </u>			
2	PERF 5036-5048 (ADDIT. PERFS TO MISSISSIPPI) ACIDIZE			W/1000 GAL 15% I	DBL FEHCL	5036-5048		
	KNOCK CIBP	a 5055' DOWN TO 5165	(NEW_PBTD)					
<u> </u>		· 			<u> </u>			
TUBING RECORD	Size 2-3/8"	Set At 5128'	Packer At	Liner Run	Yes X	No ,		
Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Numping Gas Lift Other (Explain)								
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Wate	r Bbls. 1	Gas-Oil O	Ratio	Gravity 	
Disposition of Gas: METHOD OF COMPLETION Production Interval								
Vented Sold (If vented, sub	Used on Lomit ACO-18.)	<u>-</u>	Hole X Perf.	Dually	Comp. Comm	ingled _	503 <u>6-5132 O.A.</u>	
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