

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Antenen Well # 1

5 20S 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4378-4420 (Cher. Sd.) 30-30-30-30,,
 Rec. 10' M, IFP 57-57, ISIP 66, IHP 2123,
 FFP 57-66, FSIP 66, FHP 2103, BHT 112⁰.

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	1558 +750	1558 +750
B/Anhydrite	1602 +706	1600 +708
Heebner	3744 -1436	3746 -1438
Lansing	3795 -1487	3798 -1490
BKC	4140 -1832	4142 -1834
Pawnee	4226 -1918	4232 -1924
Fort Scott	4307 -1999	4311 -2003
Cherokee Shale	4334 -2026	4335 -2027
Cherokee Sand	4387 -2079	4389 -2081
Mississippi	4422 -2114	4427 -2119
T.D.	4475	4477

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	234.38	Common	140	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled