

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-135-20,203-A

ADDRESS P.O. Box 18407 COUNTY Ness

Wichita, Kansas 67218 FIELD _____

** CONTACT PERSON Burke Krueger PROD. FORMATION _____

PHONE (316) 685-1441 _____ Indicate if new pay.

PURCHASER _____ LEASE PETERSTILJE "A"

ADDRESS _____ WELL NO. #1 SWD

DRILLING _____ 660 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS _____ the SW (Qtr.) SEC 7 TWP 20SRGE 23W(W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 4950 PBD _____

SPUD DATE 9/27/83 DATE COMPLETED 11-7-83

ELEV: GR 2312 DF _____ KB 2317 NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Disposal. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

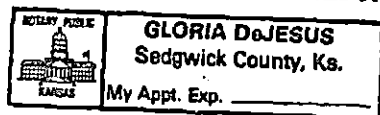
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November

19 83



Gloria DeJesus

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 18 1983
LUNDBERGH DIVISION
Wichita, Kansas

Side TWO

(E)

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Petersilie "A" SEC 7 TWP 20S RGE 23W (W)

WELL NO 1 SWD

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS:	
			Gilmore City	4544-2227
			Viola	4700-2383
			Simpson	4788-2471
			Arbuckle	4810-2493
			LTD	4944-2629
<u>Description</u>	<u>From</u>	<u>To</u>		
Drilling cement	0	710		
Open hole	710	910		
Wash down	910	4450		
Lime	4450	4950		
R.T.D.	4950			
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or ~~Work~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	380'	com	275	2% gel, 3% cc.
Production		4 1/2"	14#	4820'		400	
Stage Collar				2522'		575	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	