

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5228 EXPIRATION DATE June 30, 1984

OPERATOR Parrish Corporation API NO. 15-009-23,396

ADDRESS 110 N. Market, Suite 201 COUNTY Barton

Wichita, KS 67202 FIELD Hiss East

\*\* CONTACT PERSON Lloyd K. Parrish, Jr. PROD. FORMATION Lansing  
PHONE (316)263-8726 \_\_\_\_\_ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Hiss

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NW-NW-NW

DRILLING CONTRACTOR H-30 Drilling, Inc. 330 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 33 TWP 20S RGE 13 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		33	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3567' PBDT 3500

SPUD DATE 1/10/84 DATE COMPLETED 1/20/84

ELEV: GR 1815' DF \_\_\_\_\_ KB 1820'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 327' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd K. Parrish, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd K. Parrish, Jr.  
(Name)

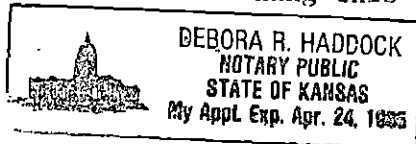
SUBSCRIBED AND SWORN TO BEFORE ME 5 days 28 6th day of March, 19 84.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 10 1984  
UNIVERSITY DIVISION  
Wichita, Kansas

Debora R. Haddock  
(NOTARY PUBLIC)  
Debora R. Haddock

MY COMMISSION EXPIRES: April 24, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Parrish Corporation LEASE NAME Hiss SEC 33 TWP 20S RGE 13 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand	0'	205'		
Red Bed	205'	330'		
Shale	330'	766'		
Anhydrite	766'	791'		
Shale	791'	2085'		
Lime & Shale	2085'	3314'		
Shale & lime	3314'	3354'		
Lime & Shale	3354'	3415'		
Shale & lime	3415'	3470'		
Lime	3470'	3555'		
Arbuckle	3555'	3567'		
Rotary total depth	3567'			

33-20-13W, NW NW NW  
PARRISH CORPORATION, #1 HISS  
CONTR: H-30 DRILLING, INC., API 15-009-23,396  
5 1/4 S OF GREAT BEND, KS  
FLD: HISS EAST  
FR 12/28/83, SPD 2/10/84  
8 5/8 " 327 / 265SX; 4 1/2 " 3561 / 175SX  
ELV 1892 KB/LOG  
ANH ..... 762+1130  
B/ANH ..... 786+1106  
HEEB ..... 3145-1253  
TOR ..... 3163-1271  
DOUG ..... 3182-1290  
BR LM ..... 3264-1372  
LANS ..... 3276-1384  
BKC ..... 3496-1604  
CONG ..... 3512-1620  
ARB ..... 3540-1648  
LTD ..... 3565-1673  
RTD ..... 3567-1674

DST (1) 3279-3314 (LANS A&B) / 30-45-45-45, REC 10' M, SIP 758-649#, FP 40-40 / 40-40#, BHT 106°  
DST (2) 3314-3354 (LANS C,D,E) / 30-60-60-60, 1360' GIP, REC 80' OIL & GCM, 120' GSY MCO, SIP 629-569#, FP 61-71 / 102-102#, BHT 110°  
DST (3) 3398-3430 (LANS H&I) / 30-60-30-90, REC 10' M, SIP 51-51#, FP 40-40 / 40-40#, BHT 110°  
DST (4) 3430-3470 (LANS J&K ZNE) / 30-60-60-90, 200' GIP, REC 180' G & MCO, SIP 377-326#, FP 51-51 / 102-102#, BHT 112°  
DST (5) 3511-3550 (ARB) / 30-45-30-60, REC 25' M, W / FEW SPKS OIL, SIP 875-808#, FP 51-51 / 61-61#, BHT 114°  
DST (6) 3510-3555 (ARB) / 30-60-30-90, REC 20' M, W / OIL SPKS, SIP 858-858#, FP 40-40 / 51-51#, BHT 111°  
DST (7) 3550-3561 (ARB) / 30-60-30-90, REC 30' SOCM, SIP 958-958#, FP 51-51 / 71-71#, BHT 112°  
DST (8) 3556-3567 (ARB) / 30-60-30-90, REC 175' CL GSY OIL (GR 37%), SIP 1007-928#, FP 61-71 / 81-102#, BHT 114°

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	327'	50/50 poz	265	2% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	3561'	50/50 poz	140	18% salt, .75% CFR2 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" jet	3454-60
			4	3/8" jet	3436-40
			4	3/8" jet	3343-46
			4	3/8" jet	3326-30

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. 28% NE retarded	3454-60. & 3436-40
2500 gal. 28% NE retarded	3343-46 & 3326-30

Date of first production 3-14-84	Producing method (Flowing, pumping, gas lift, etc.) Pump	Gravity 38
Estimated Production-I.P. 23 bbls.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water 0	Gas-oil ratio CFPB

Perforations same