

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5050  
name Hummon Corporation  
address 400 One Main Place  
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg  
Phone (316) 263-8521

Contractor: license # 5137  
name J. W. Drilling Co., Inc.

Wellsite Geologist Lawrence F. Gray  
Phone (316) 838-7295

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-12-85 3-18-85 3-18-85  
Spud Date Date Reached TD Completion Date

3600  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 257 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt.

API NO. 15-009-23,892,0000

County Barton

NW NE NE Sec 33 Twp 20S Rge 13W East West

4950 Ft North from Southeast Corner of Section  
900 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

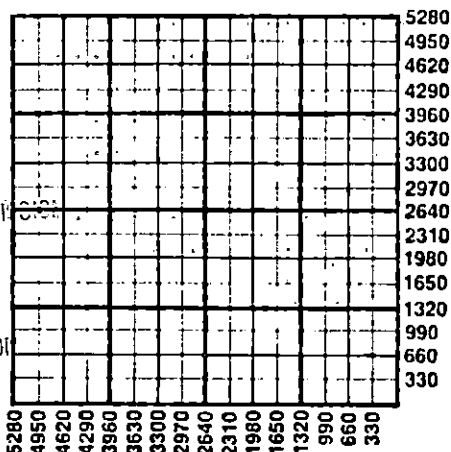
Lease Name Schneider Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1884 KB 1889

Section Plat



RECEIVED  
MAR 22 1985  
STATE CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T85278

Groundwater 4930 Ft North From Southeast Corner and  
(Well) 890 Ft. West From Southeast Corner of  
Sec 33 Twp 20S Rge 13W  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 3/21/85

Subscribed and sworn to before me this 21st day of March 1985

Notary Public SANDRA L. MENDOZA  
State Commission Expires 3/13/86  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP.

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 33 Twp. 20S Rge. 13W

Operator Name Hummon Corporation Lease Name Schneider Well# 1 SEC 33 TWP 20S RGE 13W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DRILLERS LOG

Sand & iron..... 0 - 103  
 Sand..... 103 - 112  
 Hard Sand..... 112 - 150  
 Shale..... 150 - 258  
 Shale & Red Bed..... 258 - 754  
 Anhydrite..... 754 - 776  
 Shale..... 776 - 1660  
 Shale & lime..... 1660 - 2960  
 Lime..... 2960 - 3150  
 Lime & Shale..... 3150 - 3400  
 Lime..... 3400 - 3420  
 Lime & Shale..... 3420 - 3600

Name	Top	Bottom
Top Anhydrite	746	(+1143)
Base Anhydrite	770	(+1119)
Heebner SH	3146	(-1257)
Brown Lime	3269	(-1380)
Lansing	3281	(-1392)
BKC	3501	(-1612)
Conglomerate	3524	(-1635)
LTD	3602	(-1713)

DST #1: 3293-3350 (B & C Zones)  
 30-45-30-30 SIP  
 WB through-out 1st op 91/73  
 WB for 16 min & died 2nd op FP  
 Rec 30' oil spkd mud 73/54 54/54  
 BHT 101°

DST #2: 3400-3420  
 30-30-30-30 SIP  
 WB for 18 min & died 54/54  
 Rec 30' mud w/ no shows FP  
 54/54 54/54

DST #3: 3425-3465  
 30-30-30-30 SIP  
 WB for 6 min & died 164/128  
 Rec 30' mud, w/ show oil FP  
 64/64, 64/64

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	24#	257	common	185	2% gel, 3% cc

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....  
 Dually Completed. ....  
 Commingled .....