

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097

Name: MARTIN OIL PRODUCERS, INC.

Address 150 N. Main #1010

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: D&A

Operator Contact Person: Joe Moreland

Phone (\_\_\_\_) 264-0352

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

Now Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

10/26/91 10/31/91 11/01/91

Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,495-0000

County Barton

-SE-NE-NW Sec. 33 Twp. 20 Rge. 13  <sup>E</sup>

990' Feet from S(N) (circle one) Line of Section

2310' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  NW or SW (circle one)

Lease Name HISS Well # 1

Field Name \_\_\_\_\_

Producing Formation D&A

Elevation: Ground 1886' KB 1891'

Total Depth 3566 PSTD --

Amount of Surface Pipe Set and Cemented at 275 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

foot depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) AITI D&A

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11/21/91

Subscribed and sworn to before me this 21st day of Nov. 1991.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

IMOGENE HYZ  
State of Kansas  
My Appt. Exp. Mar. 7, 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
STATE CORPORATION COMMISSION  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
NOV 22 1991  
(Specify)

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name HISS Well # 1

Sec. 33 Twp. 20 Rge. 13  
 East  
 West

County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Anhydrite	755	+1136
B/Anhydrite	780	+1111
Heebner	3150	-1259
Toronto	3168	-1277
Brown Lime	3275	-1384
Lansing	3288	-1397
B/Kansas City	3505	-1614
Arbuckle	3549	-1658
RTD	3566	-1675

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	275'	40/60poz	200	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

\_\_\_\_\_

## ORIGINAL

MARTIN OIL PRODUCERS, INC.  
#1 HISS

## DRILL STEM TESTS

DST #1 3404-25' Lansing 116-137 Penn. Open 30", shut in 30", open 30", shut in 30". Weak blow for 19 minutes. Recovery 15' mud with oil specks ISIP 35# FP 11-11#; 11-11# FSIP 23#.

DST #2 - 3495-3566' Arbuckle 0-17' Penn. Open 30", shut in 30", open 30", shut in 30". Weak blow for 16 minutes. Recovery 25' mud. ISIP 117# FP 47-47#; 47-47# FSIP 70#

RECEIVED  
STATE COMPARATION COMMISSION

NOV 22 1991

CONSERVATION DIVISION  
Wichita, Kansas

**ORIGINAL**  
**HALLIBURTON SERVICES**

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

15.009.24495.0000 197100 11/01/1991

WELL LEASE NO./PLANT NAME <b>HISS 1</b>		WELL/PLANT LOCATION <b>BARTON</b>		STATE <b>KS</b>	WELL/PLANT OWNER <b>SAME</b>
SERVICE LOCATION <b>GREAT BEND</b>		CONTRACTOR <b>ALLEN DRILLING</b>		JOB PURPOSE <b>PLUG TO ABANDON</b>	
TICKET DATE <b>11/01/1991</b>					
ACCT. NO. <b>545990</b>	CUSTOMER AGENT <b>MIKE KERN</b>	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA <b>COMPANY TRUCK</b>	FILE NO. <b>25153</b>

MARTIN OIL PRODUCERS INC  
C/O WILLIAM S. STOCKSTILL  
P. O. BOX 127  
LYONS, KS 67554

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	7	MI	2.60	18.20 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
504-308	STANDARD CEMENT	87	SK	5.35	465.45 *
506-105	POZMIX A	58	SK	3.29	190.82 *
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	1	SK	14.75	14.75 *
507-210	FLOCELE	25	LB	1.30	32.50 *
500-207	BULK SERVICE CHARGE	149	CFT	1.15	171.35 *
500-306	MILEAGE CNTG MAT DEL OR RETURN	51.48	TMI	.80	60.00MN*

INVOICE SUBTOTAL	1,323.07
DISCOUNT-(BID)	198.44-
INVOICE BID AMOUNT	1,124.63
*-KANSAS STATE SALES TAX	47.79
*-BARTON COUNTY SALES TAX	11.26

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 22 1991  
CONSERVATION DIVISION  
Wichita, Kansas

*W.S. Stockstill*

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,183.68

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
15.009.24495.0000. 185600	10/26/1991

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HISS 1	BARTON	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
GREAT BEND	ALLEN DRILLING	CEMENT SURFACE CASING	10/26/1991

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
545990	MIKE KERN			COMPANY TRUCK	24694

MARTIN OIL PRODUCERS INC  
C/O WILLIAM S. STOCKSTILL  
P. O. BOX 127  
LYONS, KS 67554

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	8	MI	2.60	20.80
		1	UNT		
001-016	CEMENTING CASING	275	FT	475.00	475.00
		1	UNT		
030-503	WOODEN PLUG	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	120	SK	5.35	642.00
506-105	POZMIX A	80	SK	3.29	263.20
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-207	BULK SERVICE CHARGE	210	CFT	1.15	241.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	71.78	TMI	.80	60.00MN
INVOICE SUBTOTAL					1,923.75
DISCOUNT-(BID)					288.55-
INVOICE BID AMOUNT					1,635.20
*-KANSAS STATE SALES TAX					48.33
*-BARTON COUNTY SALES TAX					11.38
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,694.91

*W.S. Stockstill*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.