

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Banks Oil Company

API NO. 15-009-22,654.0000

ADDRESS 200 W. Douglas, #550

COUNTY Barton

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Lee Banks

PROD. FORMATION N/A

PHONE (316) 267-0783

LEASE Adams

PURCHASER N/A

WELL NO. 2

ADDRESS

WELL LOCATION S/2 NE SW

DRILLING D. R. Lauck Oil Company

1750 Ft. from South Line and

CONTRACTOR

2010 Ft. from West Line of

ADDRESS 221 S. Broadway

the SW/4 SEC. 34 TWP. 20S RGE. 13W

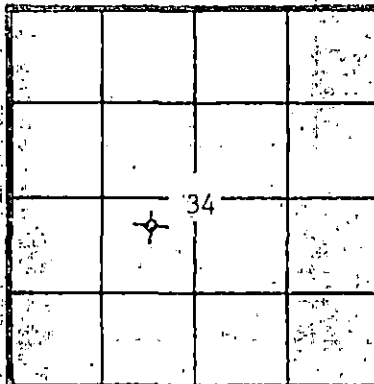
Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Company

CONTRACTOR

ADDRESS Box 31



KCC   
KGS   
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 3625' PBTD

SPUD DATE 1/17/82 DATE COMPLETED 1/22/82

ELEV: GR 1884' DF KB 1889'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 253'

DV Tool Used? N/A

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 11 1982

CONSERVATION DIVISION  
Wichita, Kansas  
SS, I, Lee Banks

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Adams No. 2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Lee Banks*

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF March, 1982

*Shirley Whitmore*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-28-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHIRLEY WHITMORE  
NOTARY PUBLIC  
State of Kansas  
My Comm. Expires:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner 3142 -1253				
Toronto 3162 -1273				
Douglas 3179 -1290				
Brown Lime 3262 -1373				
Lansing 3276 -1387				
Base K.C. 3496 -1607				
Cong. Shale 3520 -1631				
Viola 3568 -1679				
Arbuckle 3595 -1706				
Clean Arbuckle 3612 -1723				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing used (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	28#	253'	Common	175	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N/A	N/A	N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)			Perforations	
N/A			N/A	

