

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5152 EXPIRATION DATE 6-30-83

OPERATOR Lee Banks API NO. 15-009-23,072

ADDRESS 200 W. Douglas #550 COUNTY Barton

FIELD N/A

** CONTACT PERSON Lee Banks PROD. FORMATION N/A
PHONE 267-0783

PURCHASER N/A LEASE Hiss

ADDRESS WELL NO. #1

WELL LOCATION SW-NE-NW

DRILLING D. R. Lauck Oil Co. Inc. 1050 Ft. from North Line and

CONTRACTOR ADDRESS 221 S. Broadway 1322 Ft. from West Line of

Wichita, Ks 67202 the NW (Qtr.) SEC 34 TWP20S RGE 13W.

PLUGGING D. R. Lauck Oil Co. Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 221 S. Broadway

Wichita, Ks 67202

TOTAL DEPTH 3510' PBSD N/A

SPUD DATE 3-10-83 DATE COMPLETED 3-14-83

ELEV: GR 1881' DF KB 1886

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 300.41' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of March 1983.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 20 1983

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-I WELL HISTORY

OPERATOR Lee Banks

LEASE Hiss #1

SEC. 34 TWP. 20S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|-------------|-------|
| | | | Anhydrite | 722 |
| | | | B/Anhydrite | 738 |
| | | | Heebner | 3136 |
| | | | Toronto | 3156 |
| | | | Douglas | 3172 |
| | | | Brn. Lime | 3258 |
| | | | Lansing | 3272 |
| | | | Base KC | 3490 |
| | | | LTD | 3510 |
| <p>DST #1 3276-3313 30/30/30/30/ Recovered 20' oil specked mud IFP 30-30 ISIP 51 FFP 30-30 FSIP 40</p> <p>DST #2 3420-3445 30/30/30/30 Recovered 5' mud IFP 32-32 ISIP 857 FFP 32-32 FSIP 697</p> | | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface pipe | 12 1/2" | 8 5/8" | 23 | 307 | common | 275 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Oil | Gas | Water | Gas-oil ratio |
|--------------|--------------|--------------|---------------|
| PER 24 HOURS | PER 24 HOURS | PER 24 HOURS | PER 24 HOURS |
| bbbls. | MCFT | % | CFPB |
| | | | |

Disposition of gas (vented, used on lease or sold)

UNIVERSITY OF KANSAS
STATE COMMISSION

MAR 2 0 9 AM
CONSERVATION DIVISION
Wichita, Kansas