

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mustang Drilling & Exploration, Inc.

API NO. 15-009-22,701.0000

ADDRESS P.O. Drawer 1609

COUNTY Barton

Great Bend, KS 67530

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Marmie

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NE NE SW

DRILLING Mustang Drilling & Exploration, Inc.

2310 Ft. from south Line and

CONTRACTOR

2310 Ft. from west Line of

ADDRESS P.O. Drawer 1609

the SW/4 SEC. 25 TWP. 20 RGE. 13 W

Great Bend, KS 67530

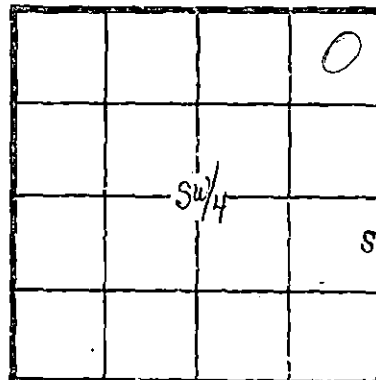
WELL PLAT

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION 6-7-1982 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3600' PBDT

SPUD DATE 5-20-82 DATE COMPLETED 5-26-82

ELEV: GR 1855 DF 1857 KB 1860

DRILLED WITH (CABLE) (ROTARY) (MWD) TOOLS

Amount of surface pipe set and cemented 630'

DV Tool Used?

AFFIDAVIT

6-7-1982

STATE OF Kansas, COUNTY OF Barton SS, I,

Gib Overbey OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) Mustang Drilling & Exploration, Inc.

OPERATOR OF THE Marmie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gib Overbey

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 1982

BEVERLY SHEWBART Barton County, Kansas MA Bond Exp 4, 1986

Beverly Shewbart NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, REdBed	0	515	Heebner	3088
Shale	515	918	Toronto	3108
Shale, Lime	918	1595	Douglas	3124
Lime, Shale	1595	1930	Brown Lime	3212
Shale, Lime	1930	2567	Lansing	3226
Lime, Shale	2567	2815	Base K.C.	3452
Shale, Lime	2815	3088	Conglomerated	3472
Shale	3088	3092	Arbuckle	3560
Shale, Lime	3092	3108	LTD	3600
Lime	3108	3124	RTD	3600
Shale	3124	3212		
Lime, Shale	3212	3226		
Lime	3226	3452		
Lime, Shale	3452	3472		
Lime, Shale, Sand, Chert	3472	3560		
Dolomite	3560	3600		
LTD		3600		
RTD		3600		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24#	637'	common	325	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations