

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-051-20563-00-00  
Spot: SENWNESE Sec/Twnshp/Rge: 30-11S-19W  
2206 feet from S Section Line, 797 feet from E Section Line  
Lease Name: ZERFAS Well #: 3 WD  
County: ELLIS Total Vertical Depth: 3817 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3758		250 SX
SURF	8.625	171		150 SX

Well Type: SWD UIC Docket No: D23946.0 Date/Time to Plug: 01/18/2018 9:00 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: CRAIG HUTCHINSON Company: MURFIN DRILLING CO., INC. Phone: (785) 623-0123

Proposed Plugging Method: 01/18/2018 - Ordered 325 sx 60/40 pozmix 4% gel cement, 14 sx gel and 600 # hulls.  
01/19/2018 - Ordered 250 sx 60/40 pozmix, 8 bags cc and 600 # hulls.  
DV Tool set at 1529' w/300 sx cement.  
Squeezed holes at 2526' - 2558' w/250 sx cement.  
Perforations: 3136' - 3139', 3296' - 3298', 3442' - 3444' and 3760' - 3832'.  
Well is known as #3 aka #2. May be API # 15-051-20970 #2 Zefras Twin.  
Well with API # 15-051-20563 was a shallow swd.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 01/19/2018 12:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Hurricane Pulling Services ran in hole with tubing to 3100'. Quality rigged to tubing and pumped 6 bbl water, followed by 14 sx gel, followed by 50 sx cement w/300 # hulls mixed in. Pulled tubing to 1838' and pumped 180 sx cement w/300 # hulls mixed in. No circulation of cement. Pulled tubing to 935' and pumped 95 sx cement. No circulation of cement.  
01/19/2018 - Tagged cement at 1822' with sandline. Ran in hole with tubing to 1710' and pumped 50 sx cement w/4% cc and 400 # hulls. WOC for 45 minutes. Ran in hole to 1100' and pumped 50 sx 4% cc w/100 # hulls. WOC for 45 minutes. Ran in hole to 600' and pumped 75 sx cement to circulate cement to pit area. Pulled tubing and topped off 5 1/2" casing with 15 sx H.S.F. Rigged to 8 5/8" surface casing and pumped 15 sx cement at 300 psi. Shut in pressure 300 psi.

GPS: 39.06585 -099.46640

Perfs:

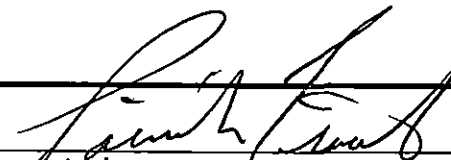
Top	Bot	Thru	Comments
3760	3832		
3442	3444		
3296	3298		
3136	3139		

Remarks: QUALITY OILWELL CEMENTING TICKET # 586 AND 587

Plugged through: TBG

District: 04

Signed



Received  
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

C.M.

JAN 23 2018

FEB 23 2018

CONSERVATION DIVISION  
WICHITA, KS

Form CP-2/3

INVOICED

MAR - 6 2018