က်ဝ:	API Well Number: <u>15-073-20524-00-01</u>				
STATE CORPORATION COMMISSION	Spot: SENWSE Sec/Twnshp/Rge: 29-23S-11E				
CONSERVATION DIVISION - PLUGGING 266 N. Main St., Ste. 220	1650 feet from S Section Line, 1650 feet from E Section Line				
Wichita, KS 67202-1513	Lease Name: EDWARDS Well #: 3  County: GREENWOOD Total Vertical Depth: 2063 feet				
Operator Linnag No. 7564					
Operator License No.: <u>7564</u> Op Name: <u>R &amp; W ENERGIES</u> , A GENERAL PARTN	String Size Depth (ft) Pulled (ft) Comments PROD 4.5 1995				
Address: 403 N. MYRTLE	SURF 8.625 46				
EUREKA, KS 67045					
Well Type: EOR UIC Docket N					
	ELITE CEMENTING AND ACID SERVICE, LLC				
Proposal Revd. from: BRYAN MARSHALL	Company: Phone: (620) 583-4785				
Proposed Per KCC Plugging Method:					
Plugging Proposal Received By: MICHAEL HEFFER	N Witness Trans. COMPLETE (1999/)				
Date/Time Plugging Completed: 02/15/2018 5:00 PM					
Actual Plugging Report:	Perfs:				
Ran tubing to 1870', pumped 20 sxs cement, pulled tubing tubing to 250', pumped 50 sxs cement to surface, casing s cement spacers.	g to 900', pumped 10 sxs cement, pulled				
	RECEIVED KCC DIST#3				
	FEB 1 9 2018				
	CHANUTE, KS				
	mt				
	INVOIGED				
Remarks:	MAR - 0 THE				
Plugged through: TBG	· · · · · · · · · · · · · · · · · · ·				
District: <u>03</u> Sig	med Milo Welsler				
	(TECHNICIAN)				

810 E 71<sup>11</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization Barran Manshall



15-07320524

Cement or Acid Field Report Ticket No. 3756

Foreman Steve Mead

Camp <u>Euroka</u>

Sub ToTal Sales Tax

Total

750%

183<u>4.00</u>

1971.55

137.55

Dale	Cust.	ID#	Lease & Well Number			Section	Section Township		County	State
				dward	_					1
Customer	3 //6	3	Lucky E	dward	کر Safety	Unit #		iver	Greenwe	Oriver
					Meeting	702	Riv		H)IIIU	Duvei
Marshall Oil LLC						// 0		rc		·
Mailing Address PO. Box 389										
City State Zip Code					1			·	<del></del>	<u> </u>
Euneka KS 67045								<u> </u>		<del> </del>
					<u> </u>					
				th		Slurry Vol		Tut	bing <u> </u>	<u>/                                    </u>
Casing Depth Hole Size Slurry V						Slurry Wt		Dril	Il Pipe	
Casing Size & Wt, ムック Cement Left in Casing Water Gal/SK							Oit	ner		
Displacement Displacement PSI Bump Plug to								BPi	м	
						. <i>I</i> =3 = = .	Rn- 1- 1		:: no 111	Enoch
Kemarks:	2051 V	10/1	CONTRACTOR	15 up 70 7	<u> </u>	40105-1	<u>ا ۱۲ که ۱۳۰۸ د .</u>	<u>: // W/Q</u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·
waren.	7 (47)	—-تار	7 20- 0-6	-1 spacer.		as arell	A) / 0/1	<u> </u>	<del></del>	
			2.	sks AT 12	707	<u></u>		<del></del>		
					900					<del></del>
	<del></del>								····	
			<u> </u>	sks -2507	<u>o Jur</u>	Fac-6	2 7 1			
		<u>/</u> c	1a/ 50 S	ks 69/40	805m	11 x 4/5	1% Ge1			<del></del>
		10	<u>ompleio</u>		بر	1497K)	<u> </u>			
				<del> </del>			<del></del>			
Code	Qty or Un	ite	Description	f Product or Serv	icos			Unit P	Price	Total
	City of Oil	113	Pump Charge		<del></del>					
<u> </u>	<del>'</del>	-				500	.00	500.00		
C-/07			Mileage /	<u> </u>						
		<b>,</b>  -						13.7	<del>_</del>	
C-243	805	(3)								020.00
C-206	275 <sup>-13</sup>	-	Ge1 4	%		-		1.2	0	55.00
<u> </u>	ļ <del>_</del> _	<u> </u> -	<del></del>					-		<del>,</del>
C.Zub	350t	.	GU/ 589c					ب2		<u> 50.00</u>
C-214	スでキ	.	Hulls					, 4	15	9.00
<u>-</u>		.		- <del></del>		<del> </del>		-  <del></del>		
C-108-A	3.44 ren	. حد	Jun mileu	ge bulk 7	Frack	<u> </u>		mic		200.00
<u> </u>		.								
<u></u>	<u> </u>	]_								
		`								
				-	, ,	CO /0 \		-i		
		_ -		( 6	5	<del>-93.58-</del> )	<b>&gt;/</b>			
J <del></del> i		—†		<del>\</del> '			<i>-</i>		<del> </del>	

\_ Tillo \_Co.Rop.